

[illegible]

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**El Paso Natural Gas Company**

San Juan 32-9 Unit

(Company or Operator)

(Lease)

Well No. 29, in SW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 36, T. 32N, R. 10W, NMPM.

**Blanco**

**Pool.**

**San Juan**

**..County.**

Well is 1140 feet from South line and 850 feet from West line  
of Section 36 If State Land the Oil and Gas Lease No. is E-3150-1

Drilling Commenced July 27, 1955 Drilling was Completed August 22, 1955

Name of Drilling Contractor..... **Whigham Drilling Co.**

**Address.**

Elevation above sea level at Top of Tubing Head.....6754'G..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from	3578	to	3685 (G)	No. 4, from	5840	to	5920 (G)
No. 2, from	5410	to	5505 (G)	No. 5, from		to	
No. 3, from	5505	to	5840 (G)	No. 6, from		to	

## IMPORTANT WATER SANDS

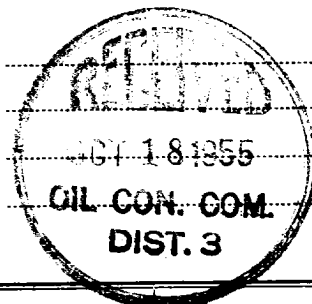
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from.....to.....feet.

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.



## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	25.4#	New	161'	Howco			Surface
7"	23#	New	1090'				
7"	20#	New	4271'	Baker			Prod. Cag.
2"	4.7#	New	5886'				Prod. Tbg.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8"	172'	125	Circulated		
8 3/4"	7"	5371'	500	Single Stage		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-20-55 T.D. 5515'. Sandoil Cliff House interval treated 5371' - 5515'. Treatment  
18,000 gallons #2 diesel oil & 16,000# fine grain sand. BDP 750 psi, max. press. 1450  
psi, Avg. treat. press. 1200 psi. Injection rate 10.0 bbls./min. Flush 2000 gals.  
Natural gas 297 MCF/D.

19,529 MCF/D

### Result of Production Stimulation.

..Depth Cleaned Out.....5920

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

## Gas Drilled

Rotary tools were used from 0 feet to 5377 feet, and from 5377 feet to 5920 feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Completed 8-23-55, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 19,529 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1038 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Pictured Cliffs.
T. Yates.	T. Simpson.	T. Menefee.
T. 7 Rivers.	T. McKee.	T. Point Lookout.
T. Queen.	T. Ellenburger.	T. Mancos.
T. Grayburg.	T. Gr. Wash.	T. Dakota.
T. San Andres.	T. Granite.	T. Morrison.
T. Glorieta.	T.	T. Penn.
T. Drinkard.	T.	T. Lewis.
T. Tubbs.	T.	T. Cliff House.
T. Abo.	T.	
T. Penn.	T.	
T. Miss.	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	785	785	Tan cr-grn ss w/thin sh breaks.				
785	1385	600	Variegated sh w/thin ss breaks.				
1385	2585	1200	Tan to gry cr-grn ss interbedded w/gry sh. Undeveloped (Ojo Alamo).				
2585	3120	535	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
3120	3578	458	Fruitland form. Gry carb sh, scattered coals coals & gry, tight, fine-grn ss.				
3578	3685	107	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
3685	5410	1725	Lewis formation. Gry to white dense w/silty to shaly ss breaks.				
5410	5505	95	Cliff House ss. Gry, fine-grn, dense sil ss.				
5505	5840	335	Manefee form. Gry, fine-grn, s, carb sh & coal.				
5840	5920	80	Point Lookout form. Gry, very fine grained sh breaks.				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 13, 1955

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Name G. F. Z. Adair

Position or Title Petroleum Engineer