

CURRENT RECORDS:

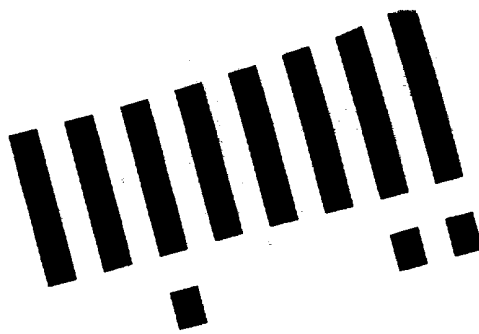
CHANGE TO:

Blanco Mesaverde Pool Continued

Lackey #8-B	M-20-28-9	Lackey B #8	
Lackey #10-B	G-21-28-9	Lackey B #10	
Lackey #11-B	A-30-28-9	Lackey B #11	
Lackey #1-C	A-11-29-10	Lackey C #1	
Lawson Pooled Unit #1	H-11-31-11	Lawson #1	
Lucerne #1-A	L-9-31-10	Lucerne A #1	
Lucerne #2-A	B-9-31-10	Lucerne A #2	
Lucerne #3-A	M-3-31-10	Lucerne A #3	
Marcotte Pooled Unit #1	G-8-31-10	Marcotte #1	
Michener #4-A	H-28-28-9	Michener A #4	
Michener #5-A	A-31-28-9	Michener A #5	
Munoz Pooled Unit #1	L-11-30-8	Munoz #1	
Parsons State #1	B-2-31-11	Parsons Com #1	C-104 Required
Pierce #1-A	N-13-30-10	Pierce A #1	
Pritchard #2-1	B-34-31-9	Pritchard #2	
Randlemon Pooled Unit #1	B-26-31-11	Randlemon #1	
Riddle #1-A	G-15-30-9	Riddle A #1	
Riddle #2-A	H-1-29-9	Riddle A #2	
Riddle #3-A	M-24-30-9	Riddle A #3	
Riddle #1-B	B-27-30-10	Riddle B #1	
Riddle #2-B	H-23-30-10	Riddle B #2	
Riddle #3-B	K-23-30-10	Riddle B #3	
Riddle #1-C	L-30-31-9	Riddle C #1	
Riddle #2-C	A-30-31-9	Riddle C #2	
Riddle #3-C	N-29-31-9	Riddle C #3	
Riddle #3-D	L-22-31-9	Riddle D #3	
Riddle #4-D	A-22-31-9	Riddle D #4	
Riddle #1-E	I-4-30-9	Riddle E #1	
Riddle #1-F	L-17-28-8	Riddle F #1	
Riddle #2-E	M-8-28-8	Riddle F #2	
Riddle #3-F	A-20-28-8	Riddle F #3	
Riddle #4-F	B-29-28-8	Riddle F #4	
Riddle #5-F	A-32-28-8	Riddle F #5	
Riddle #1-G	P-7-28-8	Riddle G #1	
Ripley #3	A-24-27-7	Rincon Unit #189	C-104 Required
Roelofs #1-A	L-10-29-8	Roelofs A #1	
Roelofs #2-A	M-14-29-8	Roelofs A #2	
Roelofs #3-A	A-9-29-8	Roelofs A #3	
Roelofs #4-A	M-22-29-8	Roelofs A #4	
Rosa Unit #8-26	M-26-31-6	Rosa Unit #8	
Rosa Unit #9-11	K-11-31-6	Rosa Unit #9	
Rosa Unit #10-13	M-13-31-6	Rosa Unit #10	
Rosa Unit #12-15	A-15-31-6	Rosa Unit #12	
Rosa Unit #13-31	G-31-31-5	Rosa Unit #13	
Rosa Unit #14-23	B-23-31-6	Rosa Unit #14	
Rosa Unit #15-29	H-29-31-5	Rosa Unit #15	
Rosa Unit #16-14	N-14-31-6	Rosa Unit #16	
Rosa Unit #17-20	M-20-31-5	Rosa Unit #17	
Rosa Unit #18-22	H-22-31-6	Rosa Unit #18	
Rosa Unit #19-24	K-24-31-6	Rosa Unit #19	
Rosa Unit #20-14	G-14-31-6	Rosa Unit #20	
Rosa Unit #21-23	M-23-31-6	Rosa Unit #21	
Rosa Unit #22-18	A-18-31-5	Rosa Unit #22	
Rosa Unit #23-29	M-29-31-5	Rosa Unit #23	
Rosa Unit #24-32	M-32-31-5	Rosa Unit #24	
Rosa Unit #25-15	N-15-31-6	Rosa Unit #25	
Rosa Unit #26-32	A-32-31-5	Rosa Unit #26	
Rosa Unit #29-32	H-32-32-6	Rosa Unit #29	
Rosa Unit #34-36	B-36-32-6	Rosa Unit #34	
Rosa Unit #35-5X	K-5-31-6	Rosa Unit #35X	
Rosa Unit #36-11	H-11-31-6	Rosa Unit #36	
San Juan 27-5 Unit #55-1	A-1-27-5	San Juan 27-5 Unit #55	
San Juan 29-9 Unit #1	K-35-29-9	San Juan #20	C-104 Required
San Juan 29-9 Unit #4	L-33-29-9	San Juan #23	C-104 Required
San Juan 30-6 Unit #35	B-24-30-6	San Juan 30-6 Unit NP #35	C-104 Required

cc: El Paso Natural Gas Co. (3)
 Southern Union Gas Co.
 Southern Union Gathering Co.
 Oil Conservation Commission, Santa Fe
 U.S. Geological Survey

APPROVED E. S. Oberly
 El Paso Natural Gas Co.
 Effective 11-1-65



LTR



Job separation sheet

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TRANSPORTER	OIL GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Northwest Pipeline Corporation	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE

Lease Name Rosa Unit	Well No. 29	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee ☒	Lease No. E-504-12
Location				
Unit Letter H	1650	Feet From The North	Line and 900	Feet From The East
Line of Section 32	Township 32N	6W	Range	NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 32
	Twp. 32N	Rge. 6W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flowing, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION
FEB 7 1974

APPROVED _____, 19____

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of company, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.