

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004511142

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Leeper Gas Com

8. Well No.

1

9. Pool name or Wildcat

Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER Cathodic Protection

2. Name of Operator

Attention:

Amoco Production Company

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6003

4. Well Location

Unit Letter L

: 1340

Feet From The

South

Line and

790

Feet From The

West

Line

Section

34

Township

32N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5848'DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Cathodic well

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company received verbal approval to plug and abandon on 7-21-93 from Ernie Busch (NMOCD) Larry Humphrey (APC).

The cathodic protection well associated with the subject well will be plugged and abandoned per the attached procedure.

In addition, Amoco also requests approval to construct a temporary 15'X15'X5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

RECEIVED

JUL 23 1993

OIL CON. DIV

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Julie L. Acevedo*

TITLE

Sr. Staff Assistant

DATE

07-22-1993

TYPE OR PRINT NAME

Julie L. Acevedo

TELEPHONE NO.

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

JUL 27 1993

CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME: Leeper GC #1

LOCATION: Sec. 34-1-T.32-10W

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MIRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ~~ft.~~.
- 4) Pump \* sx of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD \_\_\_\_\_ ft.

Hole Dia. \_\_\_\_\_ inches.

Casing Dia. \_\_\_\_\_ inches

Casing Length \_\_\_\_\_ ft.

} UNKNOWN

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

WHERE dia. is in inches,  
TD is in feet

JAB.GRA