

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004511142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Leeper Gas Com
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. #1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat Basin Mesaverde
4. Well Location Unit Letter L : 1340 Feet From The South Line and 790 Feet From The West Line Section 34 Township 32N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5848' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Check for casing leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per Verbal from Ernie Busch NMOCDD to Paul Edwards, Amoco intends to remedy the bradenhead pressure on the subject well and check for casing leaks per the attached procedure.

RECEIVED
NOV 4 1991
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE 11/1/91

TYPE OR PRINT NAME John Hampton

TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Ernie Busch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 04 1991

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE
Leeper Gas Com 1

1. MIRUSU.
2. Kill well with 2% KCl water.
3. Install BOP.
4. TOH with 2 3/8" tubing, removing any tubing stops, or plugged joints.
5. TIH with RBP and packer for 7", 20#/ft casing. Set RBP at 4200'.
6. Pressure test casing to 1000 psig.
7. If casing does not pass test, locate leak(s).
8. Document all leaks found and how fast or slow they bled down during test. TOH.
9. Run a GR/CBL from the RBP to surface. Make additional passes at successively higher pressures if bonding is not clear.
10. Cement squeeze work will be done on both uncemented portions of pipe and leak(s) if present. Contact office for orders of special pre-flushes, cement additives, and volumes to be squeezed.
11. Pressure test squeeze holes to 1000 psi.
12. Resqueeze if necessary; until casing integrity is met.
13. TOH with RBP set at 4200'.
14. TIH with original open ended tubing string. Land with seating nipple one joint off bottom.
15. Return well to production, swab if necessary.

NOTE: In 1957, cement was pumped down the bradenhead in an attempt to establish cement to the surface. Because of this, circulation to the surface behind the 7" casing may not be possible. Please read over the wellbore history and be aware of present conditions prior to commencing operations.