NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON I	RESULT OF TEST HUT-OFF	REPORT ON REPAIRING	WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON I	RECOMPLETION	REPORT ON	SHOOTING W	KIL X
	.Nov	mber 23, 1953	Fare	ington, New (Place)	Mexico
Following is a report on the work	done and the results obt	tained under tne headin	g noted above at the		
Stanolind Oll and Gas (Company or Ope		L	eper Gas Unit		••••
Iron Dailling Company (Contractor		, Well No 1			34
T32-N., R10-Y, NMPM.,BL				EULEN	Count
				SL.FIATA	
The Dates of this work were as follows:	October 31,195	3toHovembert	39TA339THETO	ML CON:	3
Notice of intention to do the work ((was not) submitted on	Form C-102 on	(Cross out incorrect	OIL DIST.	ONE H
			<i>"</i>	$\int_{0}^{\infty} \int_{0}^{\infty} \int_{0$	2
Well was drilled from 4505 to 5065 feet open	ted account of well to a total depter with 1356 quantum with gas and 2	th of 5065 feet rts Herseles sle " tubing landed	with rotary to w detonating e at 5031 feet.	ols. Shot for plosive. Well shot-in	ormati ell wa n 9 de
DETAIL Well was drilled	ted account of well to a total depter with 1356 quantum with gas and 2	th of 5065 feet rts Herseles sle " tubing landed	with rotary to w detonating e at 5031 feet.	ols. Shot for plosive. Well shot-in	ormati ell wa n 9 da
DETAIL Well was drilled from 4505 to 5065 feet open aleaned out to total depth	to a total depter with 1356 quant with gas and 2092 pei. Three 1	th of 5065 feet rts Herseles sle " tubing landed	with rotary to by detonating en at 5031 feet. Seet 5574 MCFPD	ols. Shot for plosive. Well shot-in	ormati ell wa n 9 da 3, 195
Well was drilled from 4505 to 5065 feet open cleaned out to total depth Shut-in easing pressure 16	to a total depter with 1356 quantity gas and 2	th of 5065 feet rts Herceles sle tubing landed hour potential (with rotary to my detonating en at 5031 feet. Lest 5574 MCFPD and Gas Company that the information significant control of the	cls. Shot for plosive. We well shot-in Hovenber 1.	ormati ell wa n 9 da 3, 195
Well was drilled from 4505 to 5065 feet epocleaned out to total depti Shut-in easing pressure 16 Witnessed by J. R. Stockton (Name)	to a total depter with 1356 quantity gas and 2	Stenolind Oil at (Company) I hereby certify to the best of m	with rotary to by detonating at 5031 feet. Lest 5574 MCFPD that the information gives that the information gives the state of the stat	cls. Shot for plosive. We well shot-in Hovenber 1.	ormati ell wa n 9 da 3, 195
Well was drilled from 4505 to 5065 feet ope cleaned out to total depti Shut-in easing pressure 16 Witnessed by J. R. Stockton (Name) Approved: Original signed by John J. Abendschan	to a total depter with 1356 quantity gas and 2 192 pei. Three 1	Stanolind Oil at (Company) I hereby certify to the best of m. Name	with rotary to my detonating en at 5031 feet. Lest 5574 MCFPD and Gas Company that the information significant control of the	Head Roust (Title) Well above is true an	ormati ell wa n 9 da 3, 195

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