

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004511142
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LEEPER GAS COM
8. Well No.	1
9. Pool name or Wildcat	BLANCO-MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-4040	4. Well Location Unit Letter L : 1340 Feet From The South Line and 790' Feet From The West Line Section 34 Township 32N Range 10W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: CATHODIC PROTECTION ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT FOR PROCEDURE.

RECEIVED

NOV 8 1993

OIL CON. DIV.
DIST. 3

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT DALLAS KALAHAR AT (303) 830-5129.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar / DMT TITLE BUSINESS ANALYST DATE 11-01-1993
TYPE OR PRINT NAME DALLAS KALAHAR TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. # NOV - 9 1993
CONDITIONS OF APPROVAL, IF ANY:

LEEPER GAS COM #1

MIRUSU. DIG PITS. CMT CSG. INSTALL DIVERTER. TIH W/ WASH PIPE & HIT CMT @ 8' BELOW COKE BREEZE ABOVE. HIT GRAVEL @ 15'. JET OUT TO 20'. TOH. TIH W/ 1/2 MULE SHOE TO 20'. JET OUT GRAVEL TO 35'. WORKED PIPE TO GET BELOW 35'. LOST CONTROL ON 4 WIRES. TOH. PULL 6" PVC CSG 8'. TIH. DRL OUT TO 10'. OLD HOLE VERY CROOKED. SET 8-5/8 CSG TO 10'. CMT TOP & BTM. TIH W/ 6-1/4 BIT TO 20'. HIT ROCKS & DRL TO 26'. PU TO CLEAN HOLE & LOST 6' OF HOLE. MIRU CABLE TOOL RIG. DRIVE 7" CSG DWN TO 41' OVER 10 DAYS. DRL TO 45'. MIRUSU. SET RIG OVER HOLE. CMT OFF CSG. WELD TREADS ON. TIH W/ BIT TO 42'. C/O TO 151'. DRL UP 3 ANODES PVC & COKE BREEZE. TIH W/ AIR HAMMER. DRL OUT FROM 151-250'. DRL OUT 5 ANODES. TOH. TIH W/ AIR HAMMER. C/O FROM 250-300'. DRL OUT 2 ANODES. TOH. RDMOSU. RU COIL TBG UNIT & RIH TO 300'. PMP 70 SX CMT TO SURF. RDMO COIL TBG UNIT. RIH W/ TAPE & TAG. CMT @ 40'. FILL HOLE W/ CMT. INSTALL MARKER. CLEAN LOCAATION & BACK FILL PIT.