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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103/  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>San Juan 32-9 Unit</b>
2. Name of Operator <b>El Paso Natural Gas Company</b>	8. Farm or Lease Name <b>San Juan 32-9 Unit</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico 87401</b>	9. Well No. <b>34</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1550</b> FEET FROM THE <b>South</b> LINE AND <b>1450</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>32N</b> RANGE <b>10W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6163' GL</b>	12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

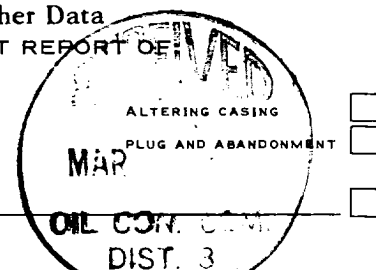
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER



OTHER **Squeeze, Case Cement, Perf & S/W Frac**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole with approximately 200 sacks of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is ~~planned~~ planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 125 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5580'.

Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed By: <b>L. O. Van Ryan</b>	TITLE	<b>Petroleum Engineer</b>	DATE	<b>3-4-70</b>
APPROVED BY	<b>Ernest C. C...</b>	TITLE	<b>Sup Dist III</b>	DATE	<b>3-9-70</b>
CONDITIONS OF APPROVAL, IF ANY:					