



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLYStanolind Oil and Gas Company  
(Company or Operator)Uptegrove Gas Unit  
(Lease)Well No. 1, in N  $\frac{1}{4}$  of S  $\frac{1}{4}$  of Sec. 33, T. 32-N, R. 10-W, NMPM.Alamo-HuachuquePool, San Juan

County.

Well is 1850 feet from South line and 790 feet from West lineof Section 33. If State Land the Oil and Gas Lease No. isDrilling Commenced November 12, 19 53 Drilling was Completed December 1, 19 53Name of Drilling Contractor Iron Drilling CompanyAddress 1206 Philtower Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head See remarks. The information given is to be kept confidential until Not confidential, 19

## OIL SANDS OR ZONES

No. 1, from 2380 to 2540 (G) No. 4, from toNo. 2, from 4640 to 5178 (G) No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3	New	268	Outside			
7"	20	New	4595	Outside			
2-3/8"	4.7	New	5242			5236-5242	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	279	190	Displacement		
8-3/4"	7"	4579	420	Displacement		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4640 to 5270 feet open with 2077 quarts Hercules -low detonating Explosive, December 2, 1953. Well shut in 10 days. Shut in casing pressure 1065 psi.

Result of Production Stimulation Three hour potential test 6207 MCFM, December 14, 1953.

Remarks: 5-99- RLB  
5986 - JL  
5965 - RMH

Depth Cleaned Out 5270

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5270 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1065 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2380
T. 7 Rivers	T. McKee	T. Menefee 4712
T. Queen	T. Ellenburger	T. Point Lookout 5007
T. Grayburg	T. Gr. Wash	T. Mancos 5178
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	279	279	Surface sand and rocks				
279	2380	2101	Sand and shale				
2380	2540	160	Sand (Pictured Cliffs)				
2540	4640	2100	Shale				
4640	4712	72	Sand (Cliffhouse)				
4712	5007	295	Sand and shale (Menefee)				
5007	5178	171	Sand (Point Lookout)				
5178	5270	92	Shale (Mancos)				

OIL CONSERVATION COMMISSION  
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State Land Office  
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File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 17, 1953

(Date)

Company or Operator Stanolind Oil and Gas Company Address Box 571, Tulsa, Oklahoma

Name L. J. Jones Position or Title Field Superintendent