OIL CONSERVATION COMMISSION 1000 RID BRAZOS ROAD AZTEC, NEW MEXICO

February 19, 1964

Pan American Fetroleum Corporation P.O. Box 480 Farmington, New Mexico

Attn: Mr. L.O. Speer, Area Superintendent

Re: File N-95-400-1
Retest, Uptegrove Gas Unit #1

Dear Mr. Speer:

We have reviewed the production and previous test information for the above well, as well as the test information taken during the 1963 annual deliverability test. It appears that the flow rate during the 1963 test was not representative of this well's ability to produce. We therefore grant your request and will change the allowable on this well to your 1964 annual deliverability test, the effective date being 60 days prior to the date we receive the 1964 test or February 1, 1964, whichever is later.

Yours very truly

Emery C. Arnold
Supervisor, District #3

ECA: ks

OIL CONSERVATION COMMISSION

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PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico February 13, 1964

File: N-95-400.1

Subject: Retest of Uptegrove

Gas Unit No. 1

Blanco Mesaverde Pool

For 1963 Deliverability

Mr. Emory C. Arnold New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico

Dear Sir:

It is respectfully requested that Pan American's Uptegrove Gas Unit No. 1, Blanco Mesaverde Pool, San Juan County, New Mexico, be accepted for retest of its 1963 deliverability test. Attached is a schedule showing the deliverability test data obtained on this well for the years 1958 through 1963. You will note from this schedule that the tests for the years 1958 through 1962 showed a deliverability from 2374 MCF in 1958 to a low of 1842 MCF in 1962. In comparison, the 1963 test showed a deliverability of only 646 MCF. While part of this apparent decline is due to the fact that the 1963 test is calculated on the basis of 80% $P_{\rm C}$ rather than 50% $P_{\rm C}$ as was done previously, the 1963 test would show only about 1200 MCF for deliverability if calculated on a 50% $P_{\rm C}$ basis. We believe this represents more than the normal decline for the well and that a representative test was not obtained during the 1963 regular test period.

This belief that a non-representative test was obtained in 1963 is further supported by actual 1963 production data. You will note that the actual flow rate during the 1963 test was 959 MCFPD. This flow rate was observed during the week of July 14, 1963 to July 22, 1963. In comparison, please note the attached tabulation showing 1963 production on this well. This tabulation shows the amount of gas produced, the number of days produced and the average daily rate for each month of 1963. Please note particularly that during the month of July 1963 that during the 21 days of production in connection with the 1963 deliverability test, the well produced 38,298 MCF for an average of 1820 MCFPD. This is nearly twice the actual flow rate recorded during the test week and provides further substantiation that the 1963 test is probably not representative of the ability of the well to produce.

In light of the above, we respectfully request that the 1964 deliverability test be accepted and substituted for the 1963 test currently appearing in the proration schedule. This well commenced the conditioning period for the 1964 test on February 9, 1964. It will have its flow week Page 2 Mr. Emory C. Arnold New Mexico Oil Conservation Commission February 13, 1964 N-95-400.1

from February 23, 1964 to March 2, 1964. The shut-in period will be March 2, 1964 through March 9, 1964.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
Area Superintendent

GWE:en Attach.

PAN AMERICAN PETROLEUM CORPORATION UPTEGROVE GAS UNIT NO. 1

DELIVERABILITY TEST DATA



Year	<u>Q</u>	<u>D</u>	Gauge Meter Pressure	Cauge
1958	1826	2374	544	844
1959	1358	1947	589	833
1960	1619	2197	461	818
1961	1618	2013	463	811
1962	1387	1842	491	795
1963	959	6 46	429	821

1963 PRODUCTION DATA

	Days Produced	<u>MCF</u>	MCF/Day
January	29	46,681	1600
February	9	15,255	1700
March	1	2,615	2615
April	1	2,735	2735
May	1	450	45 0
June	4	10,906	273 0
July	21	38,298	1820
August	2	4,774	2380
September	1	397	397
October	1	3,097	3097
November	1	2,896	2896
December	16	28,995	1810