

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004511149
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Uptegrove Gas Com
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5995 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Dallas Kalahar
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde	
4. Well Location Unit Letter L : 1850 Feet From The South Line and 790 Feet From The West Line Section 33 Township 32N Range 10W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5995 DF		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Bradenhead Repair <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to perform the attached workover procedure required to eliminate bradenhead pressure.

In addition, Amoco also requests approval to construct a temporary 15'x15'x5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED
OCT 2 1 1994

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dallas Kalahar /psh TITLE Staff Business Analyst DATE 10-19-1994
TYPE OR PRINT NAME Dallas Kalahar TELEPHONE NO. (303) 830-5129

(This space for State Use)

APPROVED BY Charles E. Allen TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 2 1 1994
CONDITIONS OF APPROVAL, IF ANY:

Uptegrove Gas Com 1
L 33 32N - 10W
30-045-1114900:MV

Bradenhead Procedure(10/15/94)

1. Record TP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2 3/8" tubing (check condition of tubing)
4. RU lubricator and perforate the MV with 3 1/8" HCP gun, 13 g, 120 deg. phasing, 2 JSPF.
Perfs
4639-4709' 5111-5115'
5138-5172' 5204-5212'
5. RIH with RBP and set at 4000' (TOL at 4445') and pressure test the 7" to 3000 psi. Isolate leak, if any.
6. Run CBL and fax to Khanh Vu (Denver, 303-830-4276)
7. Perforate 2 squeeze holes within 200' of TOC (Possibly at 3210' Temp Survey in '53)
8. Attempt to circulate to surface, and conduct a cement squeeze with adequate cement. Drill out cement.
9. TOH with RBP
10. Clean out to PBTD (5230')
11. RIH with 2 3/8" tubing
12. Tie well back into surface equipment and turn over to production.