

Submit 3 Copies
to the State
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004511149
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Uptegrove Gas Com
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson, Rm 1942
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	4. Well Location Unit Letter <u>L</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>32N</u> Range <u>10W</u> NMPM San Juan County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has performed a Bradenhead Repair on the above referenced well per the attached procedures.

If you have any technical questions please contact Khahn Vu at (303) 830-4920 or myself for any administrative concerns.

RECEIVED
MAY 10 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst DATE 05-09-1995
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1942 TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 10 1995
CONDITIONS OF APPROVAL, IF ANY:

UPTEGROVE GAS COM #1 - Bradenhead Repair Subsequent

MIRUSU 10/31/94. Ran cmt bond log from 0'-4000'.
before squeeze work.

Perfs: 2,800'-2,801', w/2jspf, .400 in. diam.
2,230'-2,231', w/2 jspf, .400 in. diam.
1,126'-1,127', w/2 jspf, .400 in. diam.

Total 6 shots fired.

At 2800' squeezed w/100 sxs Class B cmt, at 2230' squeezed w/50 sxs Class B cmt and at 1126' squeezed w/100 sxs Class B cmt.

Drill out block and pressure tested csg. to 500 psi held ok.

Ran CBL from 2914'-900' and temp surv. from 100' to 900' - Ran CCL GR correlation log to reperf Mesaverde.

TIH and set RBP in liner at 4556'.

Reperfs: 4,639'-4,709', w/2 jspf, .340 in. diam.
5,111'-5,115', w/2 jspf, .340 in. diam.
5,138'-5,172', w/2 jspf, .340 in. diam.
5,204'-5,212', w/2 jspf, .340 in. diam.

Total 232 shots fired.

TIH with 2.375" prod. tbg., tag filled and clean out with N2 from 5195' to 5230'.

RDMOSU 11/18/94