NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking	Below	
PORT ON BEGINNING REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	September 8, 1953	Parmington, New Mexico	
	done and the results obtained under the heading		
Stanolind Oil and Ga (Company or Ope	e Company	Kalum Gas Unit	
-	, Well No	(Lease)in the SE 1/4 ME 1/4 of Sec	
	Mlaneo-Mesaverde Pool,		
The Dates of this work were as follows:	1.m. 06 1070 to 1 on 1000		
Notice of intention to do the work	(was not) submitted on Form C-102 on	,	
		(Cross out incorrect words)	
and approval of the proposed plan	(was not) obtained.		
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The Well was	spedded at 3:30 P.M., June 27,	1944: On June 26 1052 O.E.	
The well was casing was landed at 25 at 10:30 A.M., June 26, were tested at 500 pour in bottom of pipe and a	•	1953. On June 28, 1953, 9-5/ oks of coment. Coment plug d 1953, casing and water shut- feet of solid coment were dr at 500 pounds for 30 minutes.	
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