OIL CON.

prm C-102

NEW MEXICO OIL CONSERVATION COMMISSION 1/AY 1 1 1956

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent being the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with an modification considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of n	11	
NOTICE OF INTENTION T SHUT-OFF	TO TEST CASING		ENTION TO SHOOT OR TREAT WELL
NOTICE OF INTENTION T	TO CHANGE PLANS		ENTION TO PULL OR ALTER CASING
NOTICE OF INTENTION T	TO REPAIR WELL	NOTICE OF INTE	ENTION TO PLUG WEL
NOTICE OF INTENTION T	TO DEEPEN WELL		
	Farmington, New Me:	xico	May 10,
		Place	Date
OIL CONSERVATION COM Santa Fe, New Mexico	MISSION,		
Gentlemen:			
= 11t in a making of int	ention to do certain work as	described below at the	
YD OIL AND GAS CO	MPANY Kalum	Gas Unit	Well No
Company or Operator	32-N R -10-W	N M P M Blanc	o-Mesaverde
		, 17. M. F. M.,	**
San Suan	County.		
	FULL DETAILS OF PR	ODOCED DIAM OF	TWORK
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Move in and right. Pull tubing and run free point in drill pipe and july. Run full string Coment casing with Run temperature. Cut off and recommendations of the Perforate oppositions are recommended as the Run temperature oppositions are recommended.	PRINCETIONS IN THE RULE pair the above well a up rotary rig. clean out to total de	pth with gas. If ing above stuck particles, depth. for 100-150' tie-op of cement. op of cement. th with water. Cliffhouse and wantingent on resultingent on resultingent on resultingent.	tubing cannot be coint, pull on tubing to production all developed sandits of natural terms.
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