

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 111169
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Ealum Gas Com
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800 Denver, Colorado 80201	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1140</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>5989' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(5/7/90) Amoco Production Company Plugged and Abandoned the above subject well.

1. Set cmt. retainer @ 4302'.
2. Pumped 150 sx class B neat cmt and squeezed mesaverde perms 4726'-5291'. AIR 3.25 BPM. AIP 600 psi, final sq @ 700 psi.
3. Sting out of retainer x spot 2 BBLs cmt on top of retainer.
4. Tag cmt top @ 4270'.
5. Ran CBL from 4264'-550'. Cement Bond 4264'-3800'; 3540'-2476'; 1830'-1624'; 1126-surface.
6. Set Packer @ 4240' x pressure tst to 1000#. Held.
7. Top of csg leak @ 803' x BTM of csg leak @ 1875'. (1072' of csg leaks)
8. Spot 135 sx class B neat cmt from 3200'-2500'.
9. Shoot sq holes 4 JSPF @ 2450'. PROCEDURES CONTINUED ON THE FOLLOWING PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 8/20/90  
TYPE OR PRINT NAME J. L. Hampton TELEPHONE NO. 830-5119

(This space for State Use)

Original Signed by CHARLES GHULSON

APPROVED BY

DEPUTY OIL & GAS INSPECTOR DIST. #3 DATE AUG 24 1990

CONDITIONS OF APPROVAL, IF ANY: