

4 - N.M.O.C.C.
1 - File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~LEASE~~ (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 7-29-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company 32-9, Well No. 71-33, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 33, T. 32N, R. 9W, NMPM., Blanco-Mesa Verde Pool
Unit Letter
San Juan County. Date Spudded 5-30-59 Date Drilling Completed 6-15-59
Elevation 6613 G.L. Total Depth 6000 PBD 5997

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5407 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5432-5994
Open Hole None Depth 6000 Casing Shoe 6000 Depth 5955 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 139.2 MCF/Day; Hours flowed 12 Choke Size 2" Line

Tubing, Casing and Cementing Record

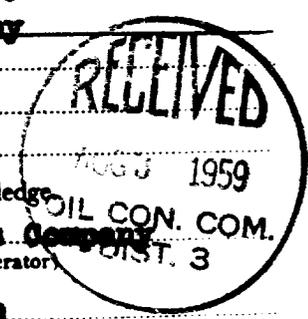
Size	Feet	Size
10 3/4	180	200
7 5/8	3775	200
5 1/2	6000	200
1 1/4	5955	Tubing

Method of Testing (pitot, back pressure, etc.): Pitot Tube
Test After Acid or Fracture Treatment: 3656 CAOP MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 136,800 gals. HCl. -40,000# - 20-40 Sand
Casing Tubing Date first new
Press. 1077 Press. 1077 oil run to tanks

Oil Transporter El Paso Natural Gas Company
Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved AUG 3 1959, 1959 El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. F. Stone
(Signature)

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Title: Drilling Superintendent
Send Communications regarding well to:

Name: Pacific Northwest Pipeline

Address: 418 1/2 West Broadway - Farmington

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Lease Fee	1	
Exploration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓