

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

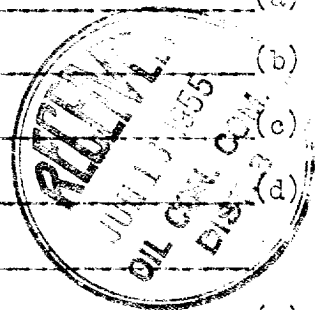
POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED June 14, 1955

OPERATOR El Paso Natural Gas Company LEASE Van Hook WELL NO. 1
UNIT
1/4 SECTION: SW LETTER M SEC. 27 TWP. 32N RGE. 11W
CASING: 7 " O.D. SET AT 4320 TUBING 2 " WT. 4.7 SET AT 4320
PAY ZONE: FROM 4320 TO 5300 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1048 psig TUBING: 1047 psig S. I. PERIOD 10 days
TIME WELL OPENED: 11:05 A.M. TIME WELL GAUGED: 2:05 P.M.
IMPACT PRESSURE: 93 psig Working Pressure on Tubing 184#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 9475 MCF

WITNESSED BY: TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer



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