

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 27 PM 12:48

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

070 FARMINGTON, NM

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL

Section 27, T-32-N, R-8-W

5. Lease Designation and Serial Number

~~SF-07917~~ SF 079717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

San Juan 32-8 Unit #30

9. API Well No.

30-045-11217

10. Field and Pool, or Exploratory Area

Blanco Mesaverte

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Production
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED  
OCT - 3 1994  
OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to this work.)

9-15-94  
MIRU A-Plus Well Servicing, Inc. to P&A well. RD WH & NU BOP's. POOH w/1-1/4" tubing. Set 5-1/2" retainer at 5476'. PT tubing to 1000#. OK.

Cement plugs \* Packer fluid as follows:

- Plug #1 w/cement retainer at 5476', mix and spot 12 sxs Cl B cement on top of retainer to 5373'. Spot 34 bbls packer fluid from 5319' to 3920'.
- Plug #2 w/26 sxs Cl B cement from 3920' to 3739' inside 5-1/2" casing over 7-5/8" casing shoe. Spot 3-1/2 bbls packer fluid from 3679' to 3608'.
- Plug #3 w/36 sxs Cl B cement from 3608' to 3448' inside 7-5/8" casing over Pictured Cliffs top. Spot 10 bbls packer fluid from 3417' to 3204'.
- Plug #4 w/33 sxs Cl B cement from 3204' to 3057' inside 7-5/8" casing over Fruitland top. Spot 30 bbls packer fluid from 2997' to 2367'. Perforated 2 squeeze holes at 2367'.

(cont. on 2nd page)

14. I hereby certify that the foregoing is true and correct.

Approved and signed by the well bore.

Liability for this well is retained until

Signed E. Hasely Ed Hasely Title Environmental/Regulatory Engineer Date September 22, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SEP 22 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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54 SEP 27 PM 12:48  
070 FARMINGTON, NM

1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial Number <b>SF-07917 SF-079717</b>
2. Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	7. If Unit or CA, Agreement Designation <b>San Juan 32-8 Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>990' FSL &amp; 990' FWL Section 27, T-32-N, R-8-W</b>	8. Well Name and No. <b>San Juan 32-8 Unit #30</b>
	9. API Well No. <b>30-045-11217</b>
	10. Field and Pool, or Exploratory Area <b>Blanco Mesaverte</b>
	11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
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	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plan
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to _____
	<input type="checkbox"/> Dispose Water

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(cont. from 1st page)

Plug #5 w/cement retainer at 2302'; mix and spot 39 sxs Cl B cement on top of retainer to 2128' over Kirtland and Ojo Alamo formations. Spot 54 bbls of packer fluid from 2097' - 940'. Perforated 2 squeeze holes at 940'.

Plug #6 w/cement retainer at 872'; mix 61 sxs Cl B cement, squeeze 51 sxs below the retainer over Nacimiento top and spot 10 sxs above retainer to 827'. Perforated 2 squeeze holes at 294'. Tried to establish circ out bradenhead w/76 bbls water, couldn't. Procedure change required by R. Snow, BLM. Perforated 2 squeeze holes at 230'. Establish circ. out bradenhead w/6 bbls water.

Plug #7 w/182 sxs Cl B cement from 230' to surface, circulated good cement out of bradenhead.

WOC. ND BOP Cut off wellhead and install P&A marker w/20 sxs Cl B cement. RD & Moved off location 9-19-94.  
B. Christensen & R. Snow w/BLM on location.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Approved Environmental/Regulatory Engineer Date September 22, 1994  
(This space for Federal or State office use) Approved as to plugging of the well bore.  
Surface restoration is completed. **APPROVED**  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date SEP 23 1994  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.