

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Farmington, New Mexico

April 9, 1956

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

STANCLIND OIL AND GAS COMPANY Keys Gas Unit Well No. 1 in SW/4
Company or Operator Lease
of Sec. 27, T. 32-N, R. 10-W, N. M. P. M. Blanco-Mesaverte Field.
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is proposed to repair the above well as follows:

1. Move in rotary rig.
2. Pull tubing, cleanout to 4620 feet.
3. Run caliper log to top of shot hole 4620 feet.
4. If caliper log indicates satisfactory whipstock plug below casing shoe, set wire line plug and whipstock.
5. If caliper log indicates that no seat exists, set plug in casing and mill a window above the casing seat.
6. Gas drill new whipstocked hole through pay formation & approximately 100' into Mancos shale.
7. Run 5" casing to total depth.
8. Cement casing with 100' to 150' tie-in to production casing.
9. Run temperature survey to determine top of cement.
10. Cut off and recover 5" casing above cement.
11. Drill plug and cleanout to total depth with water.
12. Perforate Point Lookout, Cliffhouse & well developed sands in Manefee using two jet shots/ft.
13. Stimulation will be contingent on results of natural tests.

Approved 4-12-56
except at follows:

Company or Operator

By

Position Field Superintendent

Send communications regarding well to

Name Mr. L. O. Speer, Jr.

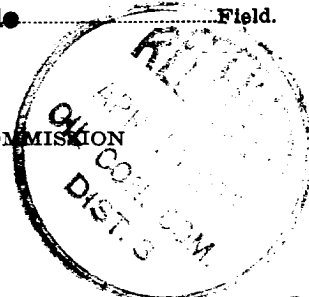
Address

OIL CONSERVATION COMMISSION

By

Title

Oil and Gas Inspector Dist. #3.



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