

3-MOCO Aztec
1- L.G.Truby
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool BLANCO MESAVERDE Formation MESAVERDE County SAN JUAN
Initial XX Annual _____ Special _____ Date of Test 8/3/56
Company Pacific Lease 32-7 Well No. 14-28
Unit H Sec. 28 Twp. 32N Rge. 7W Purchaser _____
Casing 7-5/8 Wt. _____ I.D. _____ Set at 3886 Perf. _____ To _____
5-1/2 Wt. _____ I.D. _____ Set at 6072 Perf. _____ To _____
Tubing 2" Wt. _____ I.D. _____ Set at 6028 Perf. _____ To _____
Gas Pay: From 5602 To 6028 L _____ xG .610 -GL _____ Bar.Press. 12 psia
Producing Thru: Casing _____ Tubing XX Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 7/15/56 Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through (~~Prover~~) (Choke) (~~Orifice~~) SHUT IN 11 DAYS Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI										
1.		<u>3/4</u>		<u>123</u>	<u>73</u>	<u>1161</u>		<u>1160</u>		
2.						<u>123</u>	<u>73</u>	<u>332</u>		<u>3 Hrs.</u>
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>14.1605</u>		<u>135</u>	<u>.9877</u>	<u>.9918</u>	<u>1.010</u>	<u>1891</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

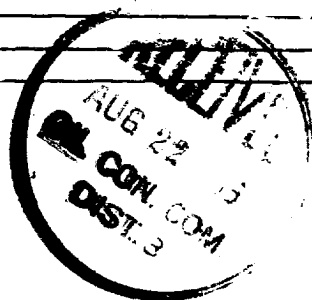
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})
Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1173 P_c² 1376.0

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	<u>344</u> P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						<u>118.3</u>	<u>1257.7</u>		<u>1.09</u>
2.									
3.									
4.									
5.									

Absolute Potential: 2017 MCFPD; n .75 = 1.0667

COMPANY PACIFIC NORTHWEST PIPELINE CORPORATION
ADDRESS 1051 N. BROADWAY
AGENT and TITLE C. R. WAGNER, WELL TESTING ENGINEER
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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