

NEW MEXICO  
OIL CONSERVATION COMMISSION  
P. O. BOX 971  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SEE) 88 1871 CORRECTED COPY DATE 1/13/61

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of ~~RECLASSIFICATION~~ or Allowable Change 8-1-60  
Purchaser EPNG Pool BLANCO MV  
Operator EPNG Lease SJU 32-7  
Well No. 11 Unit Letter H Sec. 28 Twp. 32 Rnge. 7  
Dedicated Acreage \_\_\_\_\_ Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor 100 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability 220 Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor 220 Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

RECLASSIFIED NON-MARGINAL  
TO MARGINAL  
SUPERVISOR, DISTRICT \_\_\_\_\_

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		-6212	JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		-32326

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE -39638

PREVIOUS DEC. NET ALLOW. 32326 REVISED DEC. NET ALLOW. MARGINAL

PREVIOUS JAN. CURRENT ALLOW. 6212 REVISED JAN. CURRENT ALLOW. MARGINAL

EFFECTIVE IN THE --FEB. PRORATION SCHEDULE.

REMARKS: All previous Non-marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (1940).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_

1208  
Geyser

Geyser