

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL 1650' FWL, Sec.24, T-32-N, R-7-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-11294

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Allison Unit

8. Well No.
17

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission

Notice of Intent
 Subsequent Report
 Final Abandonment

Type of Action

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other -

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut off
 Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure.

RECEIVED
NOV 17 1998
OIL CON. DIV.
DIST. 3

SIGNATURE *Charlie T. Person* Regulatory Administrator November 16, 1998

TLW

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERSON Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 17 1998

Allison #17

Blanco Mesaverde/Basin Dakota
Unit K, Section 24, T32N, R07W
San Juan County, New Mexico
Elevation 6499' GL, 6459' KB
LAT: 36.962875' Long: 107.520889'

Summary:

The Allison Unit #17 was spudded in June of 1958 and was originally completed in the Point Lookout and the Dakota. In December of 1997 the Lewis along with the Menefee and the Cliff House formations were added. By running the spinner flowmeter the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 8015' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3000 BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 255 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

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6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 4490' Top of Navajo City Chacra
 - Station #2 4710' Top of Otero Chacra
 - Station #3 4810' Top of Middle Bench of Otero Chacra
 - Station #4 5190' Top of Upper Cliff House
 - Station #5 5590' 5445' ? Top of Massive Cliff House (Mesaverde)
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.
- 9A. If fill, TIH w/ 4-3/4" bit and CO to PBTD. TOOH.
9. NU stripping head. Open rams on BOP. Strip 255 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 8047'. Pump off expendable check. ND stripping head, spool, BOP, and blooie line. NU wellhead. RD and release rig.
10. NU bullplug and flowtee. Open master valve and put well on production.