MO. OF COPIES MELLIVED		27	
DISTRIBUTION			
SANTA FE		•	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			
Operator			

DISTRIBUTION SANTA FE FILE	· ·	ONSERVATION COMMISSION FOR ALLOWABLE AND	Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL GAS				
OPERATOR]		,	
PRORATION OFFICE Operator				
Northwest Pipelin	e Corporation			
Address 501 Airport Drive	, Farmington, New Mexico	87401		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New We!l	Change in Transporter of:			
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens			
	l Paso Natural Gas Compan	ny, PO Box 990, Farmingto	on, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE			
Lease Name San Juan 32-7 U	Well No.: Pool Name, Including Fo	State Federal		
Location			<u></u>	
Unit Letter A ; 107	70 Feet From The North Line	e and 1100 Feet From T	The East	
Line of Section 22 To	wnship 32N Range	7W , NMPM,	San Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oth	or Condensate X	Address (Give address to which approx	mington, New Mexico 8740	
Northwest Pipelin	e Corporation	Address (Give address to which approv	ved copy of this form is to be sent)	
Northwest Pipelin	e Corporation	-	mington, New Mexico 8740	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 22 32N 7W	Is gas actually connected? When		
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi-	On - (A)	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Reday to Fied.	Total Sopiii		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
4				
TEST DATA AND REQUEST F	'OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hour	and must be equal to or exceed top allow	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method F 10, 147 A.	etc.)	
Length of Test	Tubing Pressure	Casing Press re	Choke Size	
Cendra or rear		16N 2 2 197	A Col VCE	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. CON. CON	GG - MCF	
		OIL CON. CON.		
GAS WELL	•	01317		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	I CE		ATION COMMISSION	
•		APPROVED		
a total tare been complied	regulations of the Oil Conservation with and that the information given	Original Signed b	y A. R. Kendrick	
above is true and complete to the best of my knowledge and belief.		PERPOTETIM ENGINEER DIST. NO. 3		
ORIGINAL SIGNED BY R. L. MAHAFFEY		111100		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened.		
(Siz	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
		All sections of this form ma	ust be filled out completely for allow	

able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. (Title) (Date)