

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL BLANCO FORMATION MESA VERDE  
COUNTY SAN JUAN DATE WELL TESTED JULY 19 1955

Operator S.U.GAS Lease PAYNE Well No. 4  
Unit  
1/4 Section NE Letter H Sec. 22 Twp. 32N Rge. 10 W  
Casing: 7 "O.D. Set At 2907 Tubing 2 3/8 "WT. 4.7 Set At 5295.5  
Pay Zone: From 5550 to 4960 Gas Gravity: Meas. \_\_\_\_\_ Est. .660  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2" I.D. Type of Gauge Used \_\_\_\_\_  
(Spring) (Monometer)

**\* CASING AT END OF TEST - 783 #**

OBSERVED DATA

\* Shut In Pressure: Casing 856 Tubing: 854 S. I. Period 25 days

Time Well Opened: 1:15 P.M Time Well Gauged: 4:15 P.M

Impact Pressure: 1 "Hg

Volume (Table I) . . . . . 433.6

Multiplier for Pipe or Casing (Table II) . . . . . 1.068

Multiplier for Flowing Temp. (Table III) . . . 56° . . . . . 1.0039

Multiplier for SP. Gravity (Table IV) . . . . . .9924

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.2 psia

Multiplier for Barometric Pressure (Table VI) . . . . . .966 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 445.7

Witnessed by: DUSTY WILSON

Tested by: JACK LITTLE

Company: \_\_\_\_\_

Company: \_\_\_\_\_

Title: S.U.G.

Title: S.U.G.



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