

A 10x10 grid with an 'X' in the 3rd column and 3rd row from the bottom.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

E. P. N. G. - J. Glenn Turner
(Company or Operator)

State

E - 503

Well No. 6, in Ne $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 16, T. 32-N, R. 6-W, NMPM.
Blanco Pool, San Juan County.

Well is 1600 feet from South line and 1,650 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is E-103

Drilling Commenced August 6, 1954, 19..... Drilling was Completed Sept. 17, 1954, 19.....

Name of Drilling Contractor..... San Juan Drilling Company

Address.....Box 728 - Farmington, New Mexico.

Elevation above sea level at Top of Tubing Head.....6,129 ft. The information given is to be kept confidential until
 ---, 19---

OIL SANDS OR ZONES

No. 1, from 2,791	to 2,865 (G)	No. 4, from 5,248	to 5,385 (G)
No. 2, from 4,980	to 5,077 (G)	No. 5, from	to
No. 3, from 5,077	to 5,248 (G)	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36#	New	160	None	-	None	Surface
5-1/2	15.5#	J-55 New	5,190'	Halliburton		None	Long String
2-3/8	4.70	New	5,435'	None		None	Production Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	9-5/8	170' KB	127	Halliburton	Mostly Water	
8-3/4	5-1/2	5,200 KB	400	Halliburton	Mostly Water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oil frac treatment - Point Lookout from 5,200' - 5,450 with 16,734 gallons oil and 10,000# sand. BDP 1200#, Max. Press. 2000#. I. R. 4.5 bbls/min. Natural gauge too small to measure. Tested 650 MCF/D after 39 hours.

Result of Production Stimulation.....1,174 MCF/D - three hour test on 10/11/54 after being shut in since September 20, 1954.

...Depth Cleaned Out.....5,450.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 5,450 feet, and from feet to feet.
Cable tools were used from Not used feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in to await pipe line, X connection.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production three hour test on 10/11/54 - 1,174 MCF/D.
during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in September 20, 1954 to October 11, 1954

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland
B. Salt	T. Montoya	T. Fruitland
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Lewis
T. Abo	T.	T. Cliff House
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	506	506	Tan crse gr. s. s. w/thin sh.bks.				
506	695	189	Variegated shales w/thin ss.bks.				
695	1,925	1,230	Tan to gry. crse. gr. ss. interbedded w/ gry. shales				
1,925	2,015	90	Ojo Alamo - s.s. - white crse. gr. sand.				
2,015	2,410	395	Kirtland fm. - Gry. sh. interbedded w/ tgt. gry. fine. gr. s.s.				
			Gry. carb. shales, scattered coals and gry.				
2,410	2,791	381	Fruitland fm. & gt. fine. gr. s.s.				
2,791	2,865	74	Picturec Cliffs - Wht. to gry. fine. gr. tgt. varicolored hd. ss.				
2,865	4,980	2,115	Lewis fm. Gry. to wht. dnse. sh. w/ shaly s. s. bks.				
4,980	5,077	97	Cliff House s. s. - Gry. fine. gr. hd. dnse. siliceous s. s.				
5,077	5,248	171	Menefee fm. Gry. fine. gr. sands. w/carb. sh. & coal bks.				
5,248	5,385	137	Pt. Lookout fm. Gry v. fine. siliceous s.s. w/ shale bks.				
5,385	5,450	65	Mancos fm. Gry. carb. shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator E.P.N.G. - J. Glenn Turner Address Box 728 - Farmington, New Mexico.
Name C. Beeson Neal Position or Title Agent in Farmington
(Date) 10/11/54