

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

34 N.M. 220  
1-M.R. Johnston  
1-File

COMPANY Pacific Northwest Pipeline Corp. 4330 W. Main, Farmington, New Mexico  
(Address)

LEASE Unit 12-7 WELL NO. 13-16 UNIT N S 16 T 32N R 7W  
DATE WORK PERFORMED 5-28-56, 6-3-56 POOL Blance Moss

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other Frac and well comp.

Detailed account of work done, nature and quantity of materials used and results obtained.  
Total Depth 5718', perf 5616-40, 5644-50, 5654-58 5664-68, 5670-78, w/2 shots/ft, was unable to break formation w/3000#. Re-perf same zone w/ 1 jet shot/ft., unable to break formation w/3000#. Perf 5556-64, 558-96, w/4 jet shots/ft. Attempted to break down formation w/3000#, spotted 500 gals 15% acid on perfs, formation broke down. Frac UFL, w/50,400 gals water only. BD 1800#, Avg, Max and Final 2100#, standing 200# in 5 min. Avg I.R. 54.5 BPM. Perf 5376-78, 5382-94, 5412-16, 5418-22, 5426-36, 5466-72, 5482-88, 5498-5504, w/2 shots/ft., frac Men w/52,500 gals water only. BD 2750#, Avg, Max and Final 2500#, standing 200# in 5 min. Avg I.R. 44.6 BPM. Retrieved BP and perf 5290-84, 5292-5302, 5306-24 w/3 jet shots/ft. Frac CH w/50,400 gals water only. BD 1950#, Avg 2100#, Max 2800#, Final 1950#, stdg 800# in 5 min. Avg I.R. 46.1 BPM. Cleaned out to Total Depth, ran 5545.25' of 2-3/8" OD tubing @ 5557', completed well and released rig @ 6-3-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

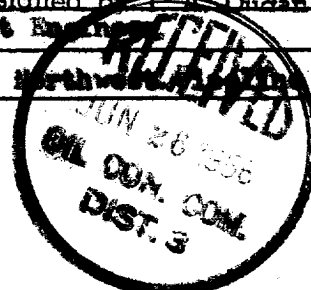
(Company)

OIL CONSERVATION COMMISSION

Name A.R. Kendrick  
Title PETROLEUM ENGINEER  
Date JUN 26 1956 DIST. NO. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_ Original signed by \_\_\_\_\_  
Position District Engineer  
Company Pacific Northwest Pipeline Corp.



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