

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |          |                          |  |
|---|--|---|----------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |          | REPORT ON REPAIRING WELL |  |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            | <b>X</b> | REPORT ON (Other)        |  |

**August 19, 1954**

(Date)

**Farmington, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**El Paso Natural Gas Company**  
(Company or Operator)

**Allison Unit**  
(Lease)

**Company tools** \_\_\_\_\_, Well No. **1** in the **SW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **17**  
(Contractor)

T. **32**, R. **6**, NMPM, **Wildcat** Pool, **San Juan** County.

The Dates of this work were as follows: **July 20, 1954 to August 15, 1954**

Notice of intention to do the work (was) ~~(insert)~~ submitted on Form C-102 on **August 2,** 19 **54**,  
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(insert)~~ obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

This well was temporarily abandoned in 1952. On July 30, 1954 El Paso Natural Gas Company tools cleaned the well out to 7930' using mud, and later ran 7" casing to 7930' and cemented it with 150 sacks of Pozmix cement.

The well was then cleaned out to 8485', and a cement plug was placed at 8250' to 8350'. This plug did not prove satisfactory so another plug was placed from 8320' - 8084'. This second plug was made up of 65 sacks of Pozmix cement which filled the hole from 8320' - 8201'. Hydromite was dumped from 8201' - 8084'.

The formation interval 7930' - 8084' was then treated with sand-oil. On August 4, 1954, 14,660 gallons of #1 diesel oil and 8800# of sand were pumped into the formation at a maximum pressure of 4000#. The breakdown pressure was 1700#, and the injection rate was 4 barrels per minute. The mixture was flushed with 1620 gallons of #1 diesel oil. Gage before treatment was 2310 MCF. Gage 24 hours after treatment was 1830 MCF. The well is now shut in awaiting an official gage.

Witnessed by **Schoel Schuleman** **El Paso Natural Gas Company** **Petroleum Engineer**  
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Schoel Schuleman**

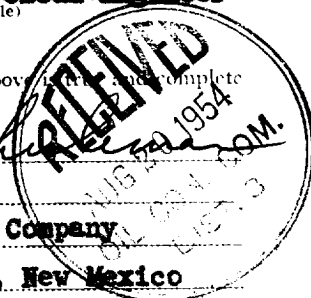
Position **Petroleum Engineer**

Representing **El Paso Natural Gas Company**

Address **Box 997, Farmington, New Mexico**

**Oil and Gas Inspector**  
(Title)

**8-20-54**  
(Date)



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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