

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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524

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Besta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL, SEC. 18, T-32N, R-11W, UNIT LTR 'K'

5. Lease Designation and Serial No.

3F 078118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

FED. COM 14080071161

8. Well Name and No.

JOHNS FEDERAL #2

9. API Well No.

30-045-11422

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN, NM.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SIDETRACK COMPLETION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-14-93 RIG-UP WORK-OVER RIG. GIH TAG PBTD @ 5760'. PERF W/ 3 1/8" CSG GUNS W/ 1 JSPE AT 5517, 5519, 5521, 5523, 5526, 5533, 5538, 5541, 5560, 5562, 5564, 5566, 5570, 5571, 5575, 5578, 5606, 5608, 5621, 5624, 5627, 5631, 5639, 5646, 5653, 5663, 5669, 5697, 5711, 5713, 5728, 5731. GIH W/ DUMP BALER SPOT 8g 7.5% HCL @ 5711' AND 8g 7.5% HCL @ 5669'. STARTED BREAKDOWN @ 1700 PSI @ 2 BPM. PUMPED 2500g 7.5% HCL W/ 64 7/8" BALL SEALERS. FRAC W/ 91,000# 20/40 SAND & 2727 bbl SLICK WATER. AVG PRESS 2200 PSI @ 40 BPM. GIH SET BAKER RBP @ 5475' W/ 9" SAND ON TOP. PERF MENEFFE W/ 3 1/8" GUN 1 JSPE AT 5149, 5160, 5161, 5183, 5185, 5187, 5189, 5171, 5173, 5209, 5211, 5212, 5215, 5217, 5218, 5249, 5251, 5257, 5259, 5273, 5275, 5277, 5307, 5309, 5328, 5330, 5335, 5397, 5399. ACID W/ 2500g 7.5% HCL W/ 62 7/8" 1.256 BALL SEALERS @ 22 BPM @ 500 PSI. FRAC W/ 140,000g SLICK WATER W/ 104,000# 20/40 SAND @ 41 BPM W/ AVG PRESS OF 950 PSI. POOH W/ RBP. GIH TAGGED SAND @ 5081'. CLEAN OUT OT 5200'. POOH. PERF W/ 1 SPF W/ 3 1/8" CSG GUN @ 4741, 4756, 4772, 4824, 4840, 4856, 4865, 4873, 4887, 4896, 4948, 4982, 4986, 4993, 5047, 5052, 5255, 5057, 5068, 5081, 5084, 5087, 5090, 5093, 5103, 5107, 5011, 5014, 5017, 5020, 5023, 5026, 5029. ACID W/ 2500g 7.5% HCL W/ 68 7/8" ALL SEALERS. FRAC W/ 155,500# 20/40 SAND W/ 4486 bbl 20# GEL. GIH W/ 3 3/4" BIT, 4 DRILL COLLARS & 2 3/8" TBG, TAG SAND @ 5107' W/ CIRC W/ NITROGEN. 5154', DRILLED TIGHT SPOT, FELL THRU, CLEANED OUT W/ NITROGEN TO BAKER RBP @ 5475' CLEAN. POOH. RELEASE RBP & POOH. RU BJ NITROGEN TRUCK CLEAN OUT OT PBTD @ 5760'. CLEAN. GIH W/ 172 JTS 2 1/16" TBG @ 5521'. PUT WELL ON PRODUCTION. 10-16-93 PRODUCING 735 MCF O LIQUIDS, 500# TBG PRESS, 340# CSG PRESS.

14. I hereby certify that the foregoing is true and correct

Signed

Rich K. Keathley

Title

SR. REGULATORY SPEC

Date

10-21-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

NOV 02 1993