

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078504
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 32-9 Unit Field Blanco State New Mexico
Well No. 62 Sec. 14 T 32N R 10W Meridian N.M.P.M. County San Juan
Location 1800 ft. ^{North} of N Line and 1100 ft. ^{West} of E Line of Section 14 Elevation 6732'
(Attach floor plan to well log)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original Signed D. C. Johnston
Date May 23, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-3 19 58 Finished drilling 4-22 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3484 to 3595 (G) No. 4, from 5616 to 5662 (G)
 No. 2, from 5456 to 5490 (G) No. 5, from _____ to _____
 No. 3, from 5490 to 5816 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	P.E.	S.W.	161'	Howco				Surface
7 5/8	26.4	8 Rd.	J-55	3798	Baker				Intermediate
5 1/2	15.5	8 Rd.	J-55	2262'	Baker				Prod. Liner
2"	4.7	8 Rd.	J-55	5906'					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	176'	100	Circulated		
7 5/8	380'	150	Single Stage		
5 1/2	3753-6015	250	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from _____ feet to 381.0 feet, and from 381.0 feet to 601.8 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----~~4-25~~-----, 19 ~~56~~ Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,999,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 993 A.C.F. = 4510 MCF/D

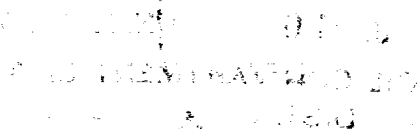
EMPLOYEES

....., Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Undev.	2746	2748	Ojo Alamo ss. White cr-grn s.
2748	3093	345	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3093	3484	391	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3484	3595	111	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3595	5458	1863	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
5458	5490	32	Cliff House ss. Gry, fine-grn, dense sil ss.
5490	5816	326	Menefee form. Gry, fine-grn s, carb sh & coal.
5816	5962	146	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5962	6018	56	Mancos formation. Gry carb sh.



NOTED BY J. J. B. 10/10/1917

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidedracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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FORMATION RECORD—Continued