

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Arco, NM 88210

DISTRICT III  
 1000 Rio Grande Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
 TO TRANSPORT OIL AND NATURAL GAS**

**I.**

Operator: PHILLIPS PETROLEUM COMPANY

Address: 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401

Reason(s) for Filing (Check proper box)  Other (Please explain)

New Well  Change in Transporter of:  Oil  Dry Gas

Recompletion   Changehead Gas  Condensate

Change in Operator

If change of operator give name and address of previous operator: Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan	32-7 Unit	Well No. 36	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No.
Location Ush Letter K	790	Feet From The North	Line and 1840	Feet From The West	Line
Section 8	Township 32N	Range 7W	NM7M, San Juan		County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate   
 Gary Energy

Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 159, Bloomfield, NM 87413

Name of Authorized Transporter of Changehead Gas  or Dry Gas   
 Northwest Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 58900, SLC, UT 84158-0900

If well produces oil or liquids, give location of tanks:  Unit  Sec.  Twp.  Rge. Is gas actually connected?  When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	DIT Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Errata (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performances					Depth Casing Shoe			

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Runs To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

**RECEIVED**  
APR 01 1991

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of the Gas
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*L. E. Robinson*  
 Signature: L. E. Robinson Sr. Drlg. & Prod. Engr.  
 Date: APR 01 1991 Telephone No. (505) 599-3412

**OIL CONSERVATION DIVISION**

Date Approved: APR 01 1991

By: *[Signature]*  
 Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.