UI	ATJE	SD S	TATE	55	
DEPARTMI	INI	OF	THE	INTER	IOR
BUREAU	OF	LA	ND MA	NAGEM	ENT

	Sundry Noti	ces and Reports on Wells		
			5.	Lease Number
	••		_	SF-078115
. Type of We	11		6.	If Indian, All. or Tribe Name
GAS			7.	Unit Agreement Name
None of On	omotor		788	onic Agreement Name
2. Name of Op		5	9	
BURL	INGTON	~ JUA.	7	
TESO.	OIL OIL	& GAS COMPANY	2000	Wall Mana e Manhan
	Phone Ve of Opens			Well Name & Number Grenier #15
	Phone No. of Operat 89, Farmington, NM		000	API Well No.
PU BOX 42	69, Farmington, NM	8/433 (303) 3	· 65 9 3.	30-045-11668
4 Location c	f Well, Footage, Se	C. T. R. M	10.	
		r-31-N, R-11-W, NMPM 22212	05 010	Blanco MV/Basin DK
,	, ,		11.	County and State
				San Juan Co, NM
		DICATE NATURE OF NOTICE, R		DATA
Type of Su		Type of Action		
No	tice of Intent		Change of Pl	
	1 Danie	· ·	New Construc	
X Su	bsequent Report		Non-Routine Water Shut o	-
		Casing Repair		**
m.	nel Abandonment			
Fi	nal Abandonment	Altering Casing		
Fi	nal Abandonment			
		Altering Casing _X_ Other - commingle		
13. Describ	pe Proposed or Compl	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBE	Conversion t	o Injection . PT CIBP to
13. Describ	pe Proposed or Compl MIRU. ND WH. NU BOP 3500 psi/15 min, (Altering Casing _X_ Other - commingle	Conversion t	o Injection . PT CIBP to
13. Describ 4-20-00	pe Proposed or Compl MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBE OK. Ran CBL/GR/CCL @ 5435-320	Conversion t P, set @ 5443' O', good bond	. PT CIBP to . TOC @ 4170'. TIH w/pkr,
13. Describ 4-20-00	MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csq to 2500 psi,	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole i	Conversion t P, set @ 5443' O', good bond In csg between	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr &
13. Describ 4-20-00	De Proposed or Complement of MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole ikout/lower Menefee @ 4659-525	Conversion t P, set @ 5443' 00', good bond In csg between 51' w/35 0.32"	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac
13. Describ 4-20-00	pe Proposed or Compl MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in the control of	P, set @ 5443' 00', good bond in csg between 51' w/35 0.32"	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'.
13. Describ 4-20-00	De Proposed or Compl MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 s	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in the control of	Conversion to P, set @ 5443' 20', good bond 20', good bond 31' w/35 0.32" 30 Brady snd. Wayne Townsen 41% Halad-344,	o Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2%
13. Describ 4-20-00 4-21-00	De Proposed or Compl MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in the control of	Conversion to P, set @ 5443' 20', good bond 20', good bond 31' w/35 0.32" 30 Brady snd. Wayne Townsen 41% Halad-344, 5. PT sqz to 5	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC.
13. Describ 4-20-00 4-21-00	MIRU. ND WH. NU BOP 3500 psi/15 min, (set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 3 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sgz to 1000 psi,	Altering Casing X Other - commingle Neted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in the second of	Conversion to P, set @ 5443' 00', good bond on csg between 1' w/35 0.32" 10 Brady snd. Wayne Townsen 1'% Halad-344, 1. PT sqz to 5	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'.
13. Describ 4-20-00 4-21-00	MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 3 TIH w/pkr, set @ 6 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole ikout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/biCirc hole clean. PT sqz to 1	Conversion to P., set @ 5443' 00', good bond on csg between 10' w/35 0.32" 10 Brady snd. Wayne Townsen 10' Halad-344, 10 PT sqz to 50 tt, tag cmt @ 1000 psi/15 mi	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH
13. Describ 4-20-00 4-21-00	MIRU. ND WH. NU BOP 3500 psi/15 min, of set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl : TIH w/pkr, set @ 6 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP	Altering Casing X Other - commingle Neted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in the second of	Conversion to P., set @ 5443' 00', good bond on csg between 10' w/35 0.32" 10 Brady snd. Wayne Townsen 10' Halad-344, 10 PT sqz to 50 tt, tag cmt @ 1000 psi/15 mi	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH
4-21-00 4-22-00 4-23-00 4-24-00	Proposed or Complete MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Look perfs w/2730 bbl 2 TIH w/pkr, set @ 6 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fle	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole ikout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/biCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circow well.	Conversion to P., set @ 5443' 00', good bond on csg between 61' w/35 0.32" 10 Brady snd. Wayne Townsen (1% Halad-344, 1. PT sqz to 5 1. tag cmt @ 1.000 psi/15 micc & CO to 512	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'.
4-21-00 4-22-00 4-23-00 4-24-00	Proposed or Complete MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Look perfs w/2730 bbl 2 TIH w/pkr, set @ 6 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fle	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole ikout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/biCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circow well.	Conversion to P., set @ 5443' 00', good bond on csg between 61' w/35 0.32" 10 Brady snd. Wayne Townsen (1% Halad-344, 1. PT sqz to 5 1. tag cmt @ 1.000 psi/15 micc & CO to 512	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'.
4-21-00 4-22-00 4-23-00 4-24-00	De Proposed or Complement of the Normal State of Section 15 min, or set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl Flow well. Mill CIB	Altering Casing X_ Other - commingle X_ Other - commingle	Conversion to Co	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'.
13. Describ 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00 4-25-00	De Proposed or Complete MIRU. ND WH. NU BOP 3500 psi/15 min, 0 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 scalcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/bitCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circow well. P @ 5443'. CO to 7190'. Blow et @ 7136'. ND BOP. NU WH. RD	Conversion to Co	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'.
13. Describ 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00 4-25-00	De Proposed or Complete MIRU. ND WH. NU BOP 3500 psi/15 min, 0 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 scalcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set	Altering Casing X_ Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/biocirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circow well. P @ 5443'. CO to 7190'. Blow	Conversion to Co	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'.
13. Describ 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00 4-25-00 Well wi	MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/bitCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circlow well. P @ 5443'. CO to 7190'. Blow the Till of the commingle under DHC-2554.	Conversion to Co	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'. /mill. TIH w/228 jts 2 3/8" d.
13. Describ 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00 4-25-00 Well wi	MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/bitCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circow well. P @ 5443'. CO to 7190'. Blow et @ 7136'. ND BOP. NU WH. RD	Conversion to Co	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'. /mill. TIH w/228 jts 2 3/8" d.
4-21-00 4-22-00 4-23-00 4-24-00 4-25-00 Well wi	MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBEOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/biocirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circle ow well. P @ 5443'. CO to 7190'. Blow the William of the Postage of the Commingle under DHC-2554. foregoing is true and core	Conversion to P, set @ 5443' 20', good bond on csg between 1' w/35 0.32" 30 Brady snd. Wayne Townsen 1'8 Halad-344, 1. PT sqz to 51t, tag cmt @ 1000 psi/15 micc & CO to 512 well. TOOH w/ 2. Rig release.	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'. /mill. TIH w/228' jts 2 3/8" d.
4-21-00 4-22-00 4-23-00 4-24-00 4-25-00 Well wi	MIRU. ND WH. NU BOP 3500 psi/15 min, 6 set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lool perfs w/2730 bbl 2 TIH w/pkr, set @ 4 hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, set.	Altering Casing X Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & reset @ 3914'OK. Rls pkr & TOOH. TIH w/bitCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circlow well. P @ 5443'. CO to 7190'. Blow the Till of the commingle under DHC-2554.	Conversion to P, set @ 5443' 20', good bond on csg between 1' w/35 0.32" 30 Brady snd. Wayne Townsen 1'8 Halad-344, 1. PT sqz to 51t, tag cmt @ 1000 psi/15 micc & CO to 512 well. TOOH w/ 2. Rig release.	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'. /mill. TIH w/228' jts 2 3/8" d.
13. Describ 4-20-00 4-21-00 4-22-00 4-23-00 4-24-00 4-25-00 Well wi	MIRU. ND WH. NU BOP 3500 psi/15 min, of set @ 5256'. PT csg to 2500 psi, TOOH. Perf PT Lood perfs w/2730 bbl. TIH w/pkr, set @ of hole in csg w/30 calcuim chloride. PT sqz to 1000 psi, Tag CIBP @ 4511'. w/mill. Mill CIBP Blow well & CO. Alternate blow & fl. Flow well. Mill CIB 4.7# J-55 tbg, se	Altering Casing X_ Other - commingle leted Operations TOOH w/1 %" tbg. TIH w/CIBFOK. Ran CBL/GR/CCL @ 5435-320 OK. Reset pkr, Locate hole in kout/lower Menefee @ 4659-52528 KCL slk wtr, 125,000# 20/44226'. (Verbal approval from sx Class "B" 50/50 poz cmt w/WOC. Rls pkr & TOOH. TIH w/bitCirc hole clean. PT sqz to 1 @ 4511'. Tag up @ 4975'. Circle Cow well. P @ 5443'. CO to 7190'. Blow et @ 7136'. ND BOP. NU WH. RD commingle under DHC-2554. foregoing is true and corticle Requilatory Adminance.	Conversion to P, set @ 5443' 20', good bond on csg between 1' w/35 0.32" 30 Brady snd. Wayne Townsen 1'8 Halad-344, 1. PT sqz to 51t, tag cmt @ 1000 psi/15 micc & CO to 512 well. TOOH w/ 2. Rig release.	O Injection . PT CIBP to . TOC @ 4170'. TIH w/pkr, 4413-4444'. Rls pkr & diameter holes. Frac TIH w/CIBP, set @ 4511'. d, BLM, to squeeze) Sqz 2% gel, 1% CFR-3, 2% 00 psi, OK. WOC. 4242'. Drill cmt to 4459'. n, OK. TOOH w/bit. TIH 5'. /mill. TIH w/228 jts 2 3/8" d.
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