i i we soona.		15		ı	
DISTRIBUTION					
ANTA FE	17				
FILE	1				
U.S.G.S.					
LAND OFFICE		1			
TRANSPORTER	OIL	7			
	GAS	7			
OPERATOR	1				
PRORATION OFFICE					
Operator					
El Paso Nat	ural	Gas	Co	mp	
Address				-	
n o n o	00 1	٠	:	ـ ـ	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

	FILE		T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65			
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATU	RAL GAS			
	TRANSPORTER OIL						
	OPERATOR /						
I.	PRORATION OFFICE						
	El Paso Natural Gas Company Address						
	P. O. Box 990, Farmir	ngton, NM 87401					
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explaining Change National Nationa	ne from Mudge No. 51			
	Recompletion	OII Dry G		ne 110m raage 110. 31			
	Change in Ownership	Casinghead Gas Cond	ensate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE   Well No.; Pool Nume, Including I	Formation   Kind o	f Lease			
	Mudge	4R Blanco Mesa		Federal or Fee SF078040			
	Location			T.			
	Unit Letter A ;	850 Feet From The N Li	ne and <u>990</u> Feet	From The E			
	Line of Section 1 To	ownship 31N Range	11W , NMPM,	San Juan County			
ĦI.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		approved copy of this form is to be sent)			
	El Paso Natural Gas (   Name of Authorized Transporter of Co	Company	P. O. Box 990, F	armington, NM 87401			
		Λ	Address (Give address to which	approved copy of this form is to be sent)			
	El Paso Natural Gas ( If well produces oil or liquids,	Company	P. O. Box 990, For Is gas actually connected?	armington, NM 87401			
	give location of tanks.	A 1 31N 111	N.	l .			
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	r:			
	Designate Type of Completi	on - (X)   Oil Well   Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
Ì							
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of lo	nd oil and must be equal to or exceed top allow=			
į	OIL WELL  Date First New Oil Run To Tanks						
	Length of Teet	Tubing Pressure   Casing Pressure		Choke Stee			
				C C			
	Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	God - MOF			
Į.				PETE			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
T. (	CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RVATION COMMISSION			
			APPROVED APR 15 ( 1975				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ow Original Signed by Emery C. Arnold				
•	monte to rine and combiete to the	Soot or my knowledge and belief.	TITLE SUPERVISOR DIST. #5				
			( E	This form is to be filed in compliance with RULE 1104.			
_	M. G. Drisco (Signature)		If this is a request for allowable for a newly drilled or deepened				
Drilling Clerk (Title)			tests taken on the well in	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
-	April 16, 1975 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(24	·	4 <b>(</b>	must be filed for each next in multiply			