

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078146
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, DU 3034 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. NEWBERRY COM 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T31N R12W SWNE 2350FNL 1750FWL		9. API Well No. 30-045-11901
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. received approval to TA the above mentioned well on 2/13/02. As per conversation with Steve Mason, this sundry is being submitted, along with revised procedures and schematics, to add a plug over the Pictured Cliffs.

THIS APPROVAL EXPIRES

AUG 15 2002

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10607 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 03/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 3/4/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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TEMPORARY ABANDONMENT or
PLUG & ABANDONMENT PROCEDURE

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2/22/02

Newberry Com #1

Basin Dakota

2350' FNL & 1750' FEL, (G) Section 5, T31N, R12W

API 30-045-11901 / San Juan County, New Mexico

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

TEMPORARY ABANDONMENT:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH with about 224 joints 2-3/8" tubing and visually inspect. If necessary, LD tubing and PU and tally tubing workstring. Round-trip 4-1/2" gauge ring or casing scraper to 6800'.
3. **Plug #1 (Dakota perforations and 3-1/2" liner top, 6800' – 6700')**: TIH and set 4-1/2" cement retainer at 6800'. Pressure test tubing to 1200#. Load casing with water and circulate the well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 12 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Dakota interval.
4. **Plug #2 (Gallup top, 6130' - 6030')**: PUH to 6130'. Mix 12 sxs cement and spot a balanced plug inside casing to cover the Gallup top. PUH to 4075'.
5. **Plug #3 (Mesaverde top, 4075'- 3875')**: Mix 20 sxs cement with 2% CaCl₂ and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 3000' and WOC. TIH and tag cement.
6. PUH one joint. Pressure test the casing to 1000#, hold for 30 minutes. If the PT holds, then circulate the well clean. TOH with tubing. Perforate 3 HSC squeeze holes at 2631'. Attempt to circulate to surface out 4-1/2" x 7-5/8" annulus, if possible then circulate casing and annulus clean. TIH and set a 4-1/2" retainer at 2581'. Pressure test the tubing to 1500#. Release from the CR, then sting back into.
7. If the 4-1/2" casing does not test after plug #3, then perforate 3 HSC squeeze holes at 2631'. TIH and set a 4-1/2" cement retainer at 2581'. Pressure test tubing to 1500#, then sting out of CR. Load casing and pressure test the 4-1/2" casing above the CR to 1000#, hold for 30 minutes. If the PT holds, then sting back into the CR. If the pressure test does not hold, then continue with P&A procedure.

TEMPORARY ABANDONMENT or
PLUG & ABANDONMENT PROCEDURE

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2/22/02

Newberry Com #1

Basin Dakota

2350' FNL & 1750' FEL, (G) Section 5, T31N, R12W

API 30-045-11901 / San Juan County, New Mexico

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

TEMPORARY ABANDONMENT CONTINUED:

8. Call a major cementing company and squeeze the 4-1/2" x 7-5/8" annulus with the following: lead slurry 240 sxs of "lite" cement (65/35 with 6% gel) with 1/4# cellophane flakes, follow with a tail slurry of 160 sxs of 50/50 pozmix with 2% gel and 6-1/4# gilsonite. Leave approximately 100' of cement on top the CR up to 2480'. PUH to 2480' and reverse circulate well clean. Circulate the 4-1/2" casing with 2% KCl.
9. TOH and LD the tubing. ND BOP and NU wellhead. RD and MOL.

PERMANENT ABANDONMENT:

10. If the casing does not pressure test, then continue with well abandonment. With the tubing stung into the CR at 2581', pump **Plug #4 (7-5/8" shoe, Pictured Cliffs, Fruitland, ~~Kirtland~~, and ~~Ojo Alamo~~ tops, 2631' - 2445')** Establish circulation out the bradenhead. Mix and pump 261 sxs cement (2 stages, outside casing first, then fill inside), squeeze 167 sxs outside the 4-1/2" casing and leave 94 sxs inside to cover through the ~~Ojo Alamo~~ top. TOH and LD tubing. If unable to circulate out the bradenhead, then only mix 42 sxs cement and squeeze 30 sxs outside from 2631' to 2531' and spot 12 sxs inside. Then perforate at 2435' and attempt to establish circulation out bradenhead. Then squeeze cement in annulus to cover through the Ojo Alamo top and then fill the inside of the casing.
11. **Plug #5 (10-3/4" Surface casing, 387' - Surface):** Perforate 3 squeeze holes at 387'. Establish circulation out bradenhead with water. Mix approximately 100 sxs cement and pump down the 4-1/2" casing to circulate cement to surface. Shut well in and WOC.
12. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

*Kirtland plug 726' - 626' inside & outside 4 1/2" casing
Ojo Alamo is not present in this area*

Newberry Com #1

Proposed Temporary Abandonment

Basin Dakota

(G) Section 5, T-31-N, R-12-W, San Juan County, NM

Lat: N 36° 55' 43" / Long: W 108° 6' 54"

API # 30-045-11901

Today's Date: 1/22/02

Spud: 11/29/66

Completed: 2/14/67

Elevation: 5979' GL
5991' KB

