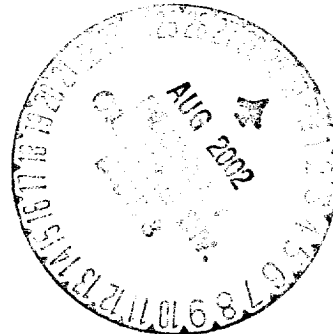


BURLINGTON RESOURCES

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Richardson #11
NWNW, Section 22, T-31-N, R-12-W
30-045-12178



Gentlemen:

SH
The above referenced well is a Mesaverde/Dakota commingle. Attached is a copy of the allocation for the commingling of the subject well completed on December 8, 2001. DHC-211az was issued for this well.

Gas:	Dakota	19%
	Mesaverde	81%

Oil:	Dakota	100%
	Mesaverde	0%

These percentages are based upon reserves assigned to each formation founded on production from the respective formations before and after workover operations. Because an increase was not seen in condensate with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

Richardson #11

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete November 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Dakota	310.1	19%
All	<u>1,633.3</u>	
Mesaverde	1,323.2	81%

Condensate

Since an increase in condensate was not seen with the addition of the Mesaverde formation, condensate remains allocated solely to the Dakota formation.

RICHARDSON 11 (DK) 6659201 (257307830643.354) Data: Jan. 1965-Jun. 2002

Operator: BURLINGTON RESOURCES OG CO LP
Field: BASIN DAKOTA (PRORATED GAS)
Zone:
Type: Gas
Group: Well: 2001RCs

AllocDK (Rate-Time)
qi: 3.92644 MMSCF, Jul, 1998
qf: 0.457109 MMSCF, Dec, 2026
di(Hyp): 28
RR: 310.143 MMSCF

Production Cums
Oil: 0 MSTB
Water: 1.83824 MSTB
Cond: 22.5007 MSTB

