## New Mexico

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJE

. Operator and Well		···	COCAR			
Operator name & address	06RID N 014538	lumber				
Burlington Resources Oil and Gas Co. LP						
PO Box 4289						
Farmington, NM 87499						
Contact Party				Phone		
Peggy Cole			505) 326-9700			
Property Name	Well Numb		API Number			
Richardson			East/West Line	0045121780000		
UL Section Township Range Feet From The D 22 31N 12W 990	North/South Line	Feet From The 990	W	County San Juan		
II. Workover				.1		
Date Workover Commenced: Previous Producing Po	ol(s) (Prior to Workover)	):				
11/16/2001 Basin Dak		,				
Date Workover Completed: 12/8/2001						
III. Attach a description of the Workover Pr	ocedures performe	ed to increase pr	oduction.			
IV. Attach a production decline curve or tak	le showing at least	t twelve months	of production p	rior to the workover and at least		
three months of production following the	e workover reflectir	ng a positive pro	duction increas	e.		
V. AFFIDAVIT:		•				
State of New Mexico )						
) ss.						
County of San Juan )						
	luly sworn, upon oa	ath states:				
1. I am the Operator, or authori			of the above-r	eferenced Well.		
2. I have made, or caused to be	e made, a diligent s	search of the pro	duction records	s reasonably available for this		
Well.						
3. To the best of my knowledge	, this application a	nd the data used	i to prepare the	production curve and/or table		
for this Well are complete an						
				//		
Signature ////////////////////////////////////	Title <u>Regul</u>	latory Administra	<u>itor</u> Date _	11-21-02		
SUBSCRIBED AMD SWORN TO before me	this <u>2/</u> day of	f <u>Novembos</u> ,	2002			
· ·	• •	•				
	Notary	y Public				
My Commission expires: Sectember E	2004	Tan	atta W	made		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-08, 2001.

Signature District Supervisor	OCD District	Date
Charles Theres	Atte III	11-27-2002
Crawoa / Color	1/2/2	

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

							5.		Number
•							_	NMSFO	-
	of Well						6.		dian, All. o Name
GAS	S				·		7.	Unit	Agreement No
Namo (	of Opera	tor							
RE	SOU	IGTON RCES	OIL & GAS	COMPANY		•			
			011 4 0115			•	8.		Name & Numb
Addre	ss & Pho	ne No. of O	perator	•			_		ardson #11
PO B	ox 4289,	Farmington	, NM 8749	9 (505) 32	26-9700	•	9.		Well No. 45-12178
			· · · · · · · · · · · · · · · · · · ·				10.		d and Pool
Locat	ion of W	FWL, Sec.22	е, Sec., Т Т_31_N	, K, M R-12-W. N	MPM				co MV/Basin
990' F	ML, 990	FWL, Sec.22	, 1-31 24,				11.		ty and State
								San	Juan Co, NM
			·						
2. CHEC	K APPRO	PRIATE BOX T	O INDICATE	NATURE_O	F NOTICE, pe of Act	REPORT,	OTHER	DATA	
Type	of Subm	Lssion		Abandonme		Change	of Pl	ans	
	Notic	ce of Intent		Recomplet		New Co			The state of the s
-	r Cuba	equent Repor		Plugging		Non-Ro	utine	Fracți	ring
	X_ Subs	eduenc veber		Casing Re	pair	Water	Shut c	eff.	
	Fina	1 Abandonmen	it	Altering	Casing	_ Conver	sion t	o Inj	DEC 2 1
	_		X	Other - C				i	したしる。
				OCILCE -	ommingle			ľ	
	·		<del>-</del> -						
3. De	escribe	Proposed or	Completed	Operation	18	SDON	Total and	Btt.A72k	M H
13	1-16-01	NTD 1:11	Completed	Operation	3/8" tbg.	SDON.	( Ran	Aven	MH
13	escribe 1-16-01 1-17-01	MIRU. ND WE	Completed H. NU BOP.	Operation TOOH w/2-	3/8" tbg.	psi, or ve 2650'	. 500	GR/CB	L @ 5500-
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10	Completed  I. NU BOP.  set @ 650  00% bond @	Operation TOOH w/2- 00'. PT cs 2650', cm	3/8" tbg. g to 1000 at top abo	ve 2650' nt Looks	out @	GR/CB N. 5012,	5014, 5020,
1:	1-16-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3	Completed H. NU BOP. , set @ 650 00% bond @	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK.	3/8" tbg. g to 1000 at top abo Perf Poi	ps1, Or ve 2650' nt Look 044. 50	. 5001 out @ 9	GR/CB N. 5012, 53. 50	5014, 5020,
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5	ve 2650' nt Look 044, 50	. SDO: out @ 5 52, 50 SPF fe	GR/CB N. 5012, 53, 50 or a t	5014, 5020, 5058, 5074, cotal of 21
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19 26, 5028, 9 84, 5092, 9	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112	3/8" tbg. 3/8" tbg. 3g to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5	ve 2650' nt Looke 044, 505 116 w/l	out @ 9 52, 50 SPF font Loo	GR/CB N. 5012, 53, 50 or a t	5014, 5020, 5014, 5074, cotal of 21 4/100,000#
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. Br	Completed  I. NU BOP. , set @ 650  00% bond @  3000 psi/19  26, 5028, 9  84, 5092, 9  rk dwn Poin	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo 4, 5035, 5 2, 5114, 5 5 perfs. F	ve 2650' nt Looke 044, 50! 116 w/l rac Poin	out @ ! 52, 50! SPF font Loo IBP, s	GR/CB N. 5012, 53, 50 or a t kout v	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. Br	Completed  I. NU BOP.  , set @ 650  3000 psi/19  26, 5028, 9  84, 5092, 9  rk dwn Poin	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls	3/8" tbg. g to 1000 at top abo Perf Poi 1, 5035, 5 2, 5114, 5 5 perfs. F slk wtr.	ve 2650' nt Looke 044, 50! 116 w/l Trac Poin TIH w/C @ 4634.	out @ 9 52, 50 SPF font Loo IBP, s 4635,	GR/CB N. 5012, 53, 50 or a t kout v et @ 4	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 4950'. PT cs 4660, 4662
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. Br 20/40 Bra & CIBP to	Completed  1. NU BOP.  2. set @ 650  3000 psi/19  3000 psi/19  34, 5092,  34 kwn Point  3000 psi  3000 psi  3000 psi	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee	ve 2650' nt Looke 044, 50! 116 w/l Trac Poin TIH w/C @ 4634,	. SDOI 52, 50 SPF for 1 LOO 1BP, 8 4635, 73. 47	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636,	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 4950'. PT cs , 4660, 4662
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. Br 20/40 Bra & CIBP to 4664, 466	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19 26, 5028, 9 84, 5092, rk dwn Poinady sand, 0 3000 psi 66, 4699,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4	ps1, Or ve 2650' nt Looke 044, 50! 116 w/1 rac Poin TIH w/C @ 4634, 1768, 47	SPF for Loo.  SPF for Loo.  IBP, s 4635, 73, 47	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 40	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs, 4660, 4662 800, 4815, for a total
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 506 holes. Bi 20/40 Bri & CIBP to 4664, 468	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/1 26, 5028, 84, 5092, rk dwn Poir ady sand, 0 3000 psi 66, 4699, 34, 4836,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4	ve 2650' nt Looke 044, 50! 116 w/l Trac Poin TIH w/C: @ 4634, 1768, 47 1900, 49 Frac Men	SPF font Loo IBP, s 4635, 73, 47 04 w/1 efee w	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 48 SPF:	5014, 5020, 5014, 5020, 558, 5074, total of 21 v/100,000# 1950'. PT cs, 4660, 4662 800, 4815, for a total 00# 20/40 Br
1:	1-16-01 1-17-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 506 holes. Bi 20/40 Bri & CIBP to 4664, 468	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/1 26, 5028, 84, 5092, rk dwn Poir ady sand, 0 3000 psi 66, 4699, 34, 4836,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4	ve 2650' nt Looke 044, 50! 116 w/l Trac Poin TIH w/C: @ 4634, 1768, 47 1900, 49 Frac Men	SPF font Loo IBP, s 4635, 73, 47 04 w/1 efee w	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 48 SPF:	5014, 5020, 5014, 5020, 558, 5074, total of 21 v/100,000# 1950'. PT cs, 4660, 4662 800, 4815, for a total 00# 20/40 Br
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 503 5076, 503 holes. Bs 20/40 Brs & CIBP to 4664, 46 4829, 48 of 24 ho sand, 12	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/12 26, 5028, 84, 5092, rk dwn Poir ady sand, o 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 kwtr. TII	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4 e perfs. H W/CIBP,	ve 2650' nt Looke 044, 50! 116 w/l Tac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Frac Men set @ 4	out @ ! 52, 50: SPF font Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'.	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 40 SPF 7/50,00	5014, 5020, 5014, 5020, 558, 5074, total of 21, 100,000# 1950'. PT cs, 4660, 4662 300, 4815, for a total 00# 20/40 Br
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 506 holes. B: 20/40 Bra & CIBP to 4664, 46 4829, 48 of 24 ho sand, 12 3000 psi	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/12 26, 5028, 84, 5092, rk dwn Poir ady sand, to 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl , OK. SDON	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 kwtr. TII	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4 e perfs. H W/CIBP,	ps1, Or ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Frac Men set @ 4	out @ ! 52, 50: SPF font Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'.	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 SPF: 1/50,00 PT cs	5014, 5020, 5014, 5020, 558, 5074, total of 21 v/100,000# 1950'. PT cs, 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WITIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. Brack CIBP to 4664, 464 4829, 480 of 24 ho sand, 12 3000 psi Perf Lewis	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/12 26, 5028, 84, 5092, rk dwn Poin ady sand, to 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl , OK. SDON @ 3373, 3	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 kwtr. TII	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4 e perfs. H W/CIBP, 7, 3498, 3	ps1, Or ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Frac Men set @ 4	out @ ! 52, 50 SPF for Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'.	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 SPF: 1/50,00 PT cs	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs, 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WE TIH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 506 holes. Bs 20/40 Bra & CIBP to 4664, 46 4829, 48 of 24 ho sand, 12 3000 psi Perf-Lewis 3770, 37	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/1: 26, 5028, 84, 5092, rk dwn Poir ady sand, 0 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl , OK. SDON @ 3373, 3 73, 3774,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 kw Menefeek k wtr. TII	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4 e perfs. I H w/CIBP, 7, 3498, 3 8, 3789, 0, 3902	ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Prac Men set @ 4 500, 360 3814, 38	out @ ! 52, 50; SPF for Loo. IBP, s 4635, 73, 47 04 w/1 efee w 250'.	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 SPF 1/50,00 PT cs 04, 36 359, 3	5014, 5020, 5014, 5020, 58, 5074, total of 21 v/100,000# 1950'. PT cs, 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WETTH w/CIBP, 2650', 10 PT csg to 3 5021, 502   5076, 508   holes. B: 20/40 Bra & CIBP to 4664, 464   4829, 48   of 24 ho sand, 12   3000 psi   Perf-Lewis   3770, 37   3875, 38	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19 26, 5028, 84, 5092, rk dwn Poil ady sand, to 3000 psi 66, 4699, 34, 4836, 1es. Brk d 34 bbls sl , OK. SDON @ 3373, 3 73, 3774, 76, 3889,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 wm Menefee k wtr. TII 451, 3496 3787, 378 3896, 390	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. 6 Menefee 6, 4747, 4 6, 4898, 4 e perfs. I H w/CIBP, 7, 3498, 3 8, 3789, 0, 3902, fs. Frac	ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Prac Men set @ 4 500, 360 3814, 38 3944, 39 Lewis w/	out @ ! 52, 50; SPF for Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'. 3, 360; 98 w/1 200,00	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 59, 46 59, 46 7/50,0 PT CB 04, 36 359, 3	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs , 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3 for a total /40 Brady sa
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WETTH w/CIBP, 2650', 10 PT csg to 3 5021, 502   5076, 508   holes. B: 20/40 Bra & CIBP to 4664, 464   4829, 48   of 24 ho sand, 12   3000 psi   Perf-Lewis   3770, 37   3875, 38	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19 26, 5028, 84, 5092, rk dwn Poil ady sand, to 3000 psi 66, 4699, 34, 4836, 1es. Brk d 34 bbls sl , OK. SDON @ 3373, 3 73, 3774, 76, 3889,	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 wm Menefee k wtr. TII 451, 3496 3787, 378 3896, 390	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. 6 Menefee 6, 4747, 4 6, 4898, 4 e perfs. I H w/CIBP, 7, 3498, 3 8, 3789, 0, 3902, fs. Frac	ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Prac Men set @ 4 500, 360 3814, 38 3944, 39 Lewis w/	out @ ! 52, 50; SPF for Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'. 3, 360; 98 w/1 200,00	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 59, 46 59, 46 7/50,0 PT CB 04, 36 359, 3	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs , 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3 for a total /40 Brady sa
1:	1-16-01 1-17-01 1-18-01	MIRU. ND WITIH w/CIBP, 2650', 10 2650', 10 5021, 502 5076, 506 holes. Brack CIBP to 4664, 464 4829, 48 of 24 ho sand, 12 3000 psi Perf Lewis 3770, 37 3875, 38 30 holes 656 bbls	Completed H. NU BOP. , set @ 650 00% bond @ 3000 psi/19 26, 5028, 84, 5092, rk dwn Poin ady sand, 0 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl , OK. SDON @ 3373, 3 73, 3774, 176, 3889, 18 Brk dwn 1 20# Inr 9	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 wm Menefee k wtr. TII 451, 3496 3787, 378 3896, 390	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 4, 5035, 5 2, 5114, 5 5 perfs. F slk wtr. 6 Menefee 6, 4747, 4 6, 4898, 4 e perfs. I H w/CIBP, 7, 3498, 3 8, 3789, 0, 3902, fs. Frac	ve 2650' nt Looke 044, 50! 116 w/l Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Prac Men set @ 4 500, 360 3814, 38 3944, 39 Lewis w/	out @ ! 52, 50; SPF for Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'. 3, 360; 98 w/1 200,00	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 59, 46 59, 46 7/50,0 PT CB 04, 36 359, 3	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs , 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3 for a total /40 Brady sa
1:	1-16-01 1-17-01 1-18-01 11- <del>19-01</del>	MIRU. ND WITIH w/CIBP, 2650', 10 PT csg to 3 5021, 502   5021, 502   6076, 508   holes. Brack CIBP to 4664, 466   4829, 48   of 24 ho sand, 12   3000 psi   Perf Lewis   3770, 37   3875, 38   30 holes   Flow back   TILL w/mill	Completed H. NU BOP. Set @ 650 00% bond @ 3000 psi/19 26, 5028, 84, 5092, rk dwn Poin ady sand, o 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl , OK. SDON @ 3373, 3 73, 3774, 176, 3889, 1888, 1988 dwn	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 wm Menefee k wtr. TII 1. 451, 3496 3787, 378; 3896, 390 Lewis per gel, 1,091	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 1, 5035, 5 2, 5114, 5 3 perfs. F slk wtr. E Menefee 6, 4747, 4 6, 4898, 4 e perfs. H w/CIBP, 1, 3498, 3 8, 3789, 0, 3902, fs. Frac 1,500 SCF	ps1, Or ve 2650' nt Looke 044, 50! 116 w/1 Prac Poin TIH w/C: @ 4634, 1768, 47 1900, 49 Frac Men set @ 4 500, 360 3814, 38 3944, 39 Lewis w/ N2. Flow SDON.	out @ !52, 50: SPF for Loo. IBP, s 4635, 73, 47 04 w/1 efee w 250'. 3, 360: 330, 38: 98 w/1 200,00	GR/CB N. 5012, 53, 50 or a t kout v et @ 4 4636, 99, 46 59, 46 59, 46 7/50,0 PT CB 04, 36 359, 3	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 1950'. PT cs , 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3 for a total /40 Brady sa
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1: 1: 14. Signed	1-16-01 1-17-01 1-18-01 11-19-01 11-20-01 11-21-01 11-26-01	MIRU. ND WETTH w/CIBP, 2650', 10 PT csg to 3 5021, 502 5076, 508 holes. B: 20/40 Brack CIBP to 4664, 466 4829, 48: of 24 ho sand, 12 3000 psi Perf-Lewis 3770, 37 3875, 38 30 holes 656 bbls Flow back TIH w/mill Circ & CO	Completed H. NU BOP. I, set @ 650 10% bond @ 3000 psi/12 26, 5028, 84, 5092, rk dwn Poir ady sand, so 3000 psi 66, 4699, 34, 4836, les. Brk d 34 bbls sl, OK. SDON @ 3373, 3774, 76, 3889, Brk dwn 20# Inr 9 well. To CIBP @ at the fore	Operation TOOH w/2- 00'. PT cs 2650', cm 5 min, OK. 5029, 5034 5106, 5112 nt Lookout 2220 bbls , OK. Peri 4712, 4726 4856, 4886 kwtr. TII 6451, 3496 3787, 378 3896, 390 Lewis per gel, 1,091 . Circ wel 4250'. Mi egoing is Title	3/8" tbg. 3/8" tbg. 3 to 1000 at top abo Perf Poi 1, 5035, 5 2, 5114, 5 slk wtr. E Menefee 6, 4747, 4 6, 4898, 6 e perfs. 1 H w/CIBP, 1, 3498, 3 8, 3789, 0, 3902, fs. Frac 1,500 SCF 1 clean. 11 out CI true and	ve 2650' nt Looko 044, 505 116 w/1 Prac Poin TIH w/C @ 4634, 1768, 47 1900, 49 Prac Men set @ 4 500, 360 3814, 38 3944, 39 Lewis w/ N2. Flow SDON. BP @ 425	out @ ! 52, 50: SPF for Loo IBP, s 4635, 73, 47 04 w/1 efee w 250'. 3, 360 30, 38 998 w/1 200,00 back  Contin	GR/CB N. 5012, 53, 50 or a t kout v 4636, 99, 46 SPF 7/50,00 PT cs 04, 36 359, 3 L SPF 00# 20 well.	5014, 5020, 5014, 5020, 558, 5074, cotal of 21 v/100,000# 4950'. PT cs, 4660, 4662 300, 4815, for a total 00# 20/40 Br g & CIBP to 43, 3644, 36 860, 3868, 3 for a total /40 Brady sa
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11-27-01 Circ & CO to CIBP @ 4950'. Mill out CIBP @ 4950'. Circ & mill out CIBP @ 4950'. 11-28-01 TOOH w/mill. Flow well. 11-29-01 TIH w/mill, tag up @ 6253'. Circ & CO to 6320'. 11-30-01 CO to 6411'. Flow back well. 12-1-01 Flow back well. 12-2-01 Flow back well. CO to CIBP @ 6500'. Mill out CIBP @ 6500'. Flow well. 12-3-01 Flow back well. TOOH w/mill. TIH w/mill, tag up @ 6470'. Circ & CO to 12-4-01 CIBP @ 6500'. Mill on CIBP @ 6500'. Flow well. Mill out CIBP @ 6500'. Tag up @ 7262'. Circ & CO to 7280'. 12-5-01 TOOH w/mill. Flow well. 12-6-01 Flow well. TIH w/mill, tag up @ 7250'. Circ & CO well. TOOH w/mill. TIH w/228 jts 2-3/8" 4.7# J-55 tbg, set @ 7213'. SN @ 7180'. 12-7-01 12-8-01 ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.

DICUADDOM 44	3004512178	DK 71599		//V 72319			
RICHARDSON 11	REG DTL DT	AND THE PROPERTY OF THE PROPER			TOTAL PROD.		
	01-Oct-00	\$2.02.00 (K.) (K.) (K.) (K.) (K.) (K.) (K.) (K.)	349	~ . · _ · · · · · · · ·		es) 37	
	01-Nov-00		124				
	01-Dec-00	2	725				
	01-Jan-01	2	519				
	01-Feb-01	1:	952				
	01-Mar-01	2	789				
	01-Apr-01	2	818				
	01-May-01	2	729				
	01-Jun-01		753				
	01-Jul-01		592				
	01-Aug-01		715				
	01-Sep-01		427				
	01-Oct-01		087			2045 12 MO. PRE-WORK AVG	j.
	01-Nov-01		139				
	01-Dec-01		118	9031	11149		
	01-Jan-02		589	5588	11177		
	01-Feb-02		832	4832		10663 3 MO. POST-WORK AVG	÷.
	01-Mar-02		762	5762	11524		
	01-Apr-02		646	5646	11292		
	01-May-02		902	4902	9804		
	01-Jun-02	1	940	8270	10210	)	