

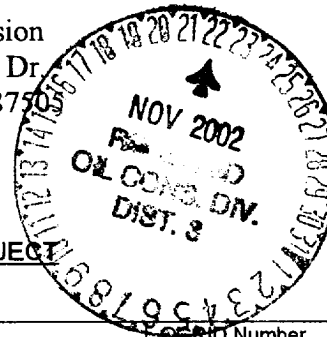
District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name & address Burlington Resources Oil and Gas Co. LP PO Box 4289 Farmington, NM 87499						OCD Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name Richardson				Well Number 11		API Number 30045121780000		
UL D	Section 22	Township 31N	Range 12W	Feet From The 990	North/South Line N	Feet From The 990	East/West Line W	County San Juan

II. Workover

Date Workover Commenced: 11/16/2001	Previous Producing Pool(s) (Prior to Workover): Basin Dakota
Date Workover Completed: 12/8/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Peggy Cole, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Regulatory Administrator Date 11-21-02
SUBSCRIBED AND SWORN TO before me this 21 day of November, 2002.

Notary Public
My Commission expires: September 15, 2004 Tanatha Winters

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12-08, 2001.

Signature District Supervisor <u>Charlie Thorne</u>	OCD District <u>AZTEC III</u>	Date <u>11-27-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 19 PM 3:11

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FWL, Sec. 22, T-31-N, R-12-W, NMPM

5. Lease Number

NMSF077651

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Richardson #11

9. API Well No.

30-045-12178

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

DEC 21 2001

13. Describe Proposed or Completed Operations

11-16-01 MIRU. ND WH. NU BOP. TOOH w/2-3/8" tbg. SDON.

11-17-01 TIH w/CIBP, set @ 6500'. PT csg to 1000 psi, OK. Ran GR/CBL @ 5500-2650', 100% bond @ 2650', cmt top above 2650'. SDON.

11-18-01 PT csg to 3000 psi/15 min, OK. Perf Point Lookout @ 5012, 5014, 5020, 5021, 5026, 5028, 5029, 5034, 5035, 5044, 5052, 5053, 5058, 5074, 5076, 5084, 5092, 5106, 5112, 5114, 5116 w/1 SPF for a total of 21 holes. Brk dwn Point Lookout perfs. Frac Point Lookout w/100,000# 20/40 Brady sand, 2220 bbls slk wtr. TIH w/CIBP, set @ 4950'. PT csg & CIBP to 3000 psi, OK. Perf Menefee @ 4634, 4635, 4636, 4660, 4662, 4664, 4666, 4699, 4712, 4726, 4747, 4768, 4773, 4799, 4800, 4815, 4829, 4834, 4836, 4856, 4886, 4898, 4900, 4904 w/1 SPF for a total of 24 holes. Brk dwn Menefee perfs. Frac Menefee w/50,000# 20/40 Brady sand, 1234 bbls slk wtr. TIH w/CIBP, set @ 4250'. PT csg & CIBP to 3000 psi, OK. SDON.

11-19-01 Perf Lewis @ 3373, 3451, 3496, 3498, 3500, 3603, 3604, 3643, 3644, 3672, 3770, 3773, 3774, 3787, 3788, 3789, 3814, 3830, 3859, 3860, 3868, 3874, 3875, 3876, 3889, 3896, 3900, 3902, 3944, 3998 w/1 SPF for a total of 30 holes. Brk dwn Lewis perfs. Frac Lewis w/200,000# 20/40 Brady sand, 656 bbls 20# lnr gel, 1,091,500 SCF N2. Flow back well.

11-20-01 Flow back well.

11-21-01 TIH w/mill to 4014'. Circ well clean. SDON.

11-26-01 Circ & CO to CIBP @ 4250'. Mill out CIBP @ 4250'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Supervisor Date 12/17/01

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-27-01 Circ & CO to CIBP @ 4950'. Mill out CIBP @ 4950'.
11-28-01 Circ & mill out CIBP @ 4950'.
11-29-01 TOOH w/mill. Flow well.
11-30-01 TIH w/mill, tag up @ 6253'. Circ & CO to 6320'.
12-1-01 CO to 6411'. Flow back well.
12-2-01 Flow back well.
12-3-01 Flow back well. CO to CIBP @ 6500'. Mill out CIBP @ 6500'. Flow well.
12-4-01 Flow back well. TOOH w/mill. TIH w/mill, tag up @ 6470'. Circ & CO to
CIBP @ 6500'. Mill on CIBP @ 6500'. Flow well.
12-5-01 Mill out CIBP @ 6500'. Tag up @ 7262'. Circ & CO to 7280'.
12-6-01 TOOH w/mill. Flow well.
12-7-01 Flow well. TIH w/mill, tag up @ 7250'. Circ & CO well.
12-8-01 TOOH w/mill. TIH w/228 jts 2-3/8" 4.7# J-55 tbg, set @ 7213'. SN @ 7180'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under R11363.

RICHARDSON 11 3004512178 DK 71599 MV 72319

REG_DTL_DT GAS_PROD GAS_PROD TOTAL PROD

01-Oct-00	2349		
01-Nov-00	124		
01-Dec-00	2725		
01-Jan-01	2519		
01-Feb-01	1952		
01-Mar-01	2789		
01-Apr-01	2818		
01-May-01	2729		
01-Jun-01	1753		
01-Jul-01	2592		
01-Aug-01	1715		
01-Sep-01	1427		
01-Oct-01	1087		
01-Nov-01	1139		
01-Dec-01	2118	9031	11149
01-Jan-02	5589	5588	11177
01-Feb-02	4832	4832	9664
01-Mar-02	5762	5762	11524
01-Apr-02	5646	5646	11292
01-May-02	4902	4902	9804
01-Jun-02	1940	8270	10210

2045 12 MO. PRE-WORK AVG.

10663 3 MO. POST-WORK AVG.