

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
XXXXXX
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 10, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Ute, Well No. 32, in NW 1/4 SE 1/4,

(Company or Operator)

27

(Lease)

31N

16W

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 1-10-60

Date Drilling Completed

1-14-60

Elevation 3477' G.L.

Total Depth

1488'

COTD 1454'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980'S & 2080'E

Top Oil/Gas Pay 1398' (Perfs.)

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

1398'-1424' (2 sh./ft.)

Perforations

Open Hole None

Depth

1488'

Casing Shoe

Depth

1427'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Choke Size _____

Pumping 16 spm -- 26" stroke.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing

Tubing

Date first new

February 8, 1960

Press.

Press.

oil run to tanks

Oil Transporter

El Paso Products Pipeline Company

None

Gas Transporter

Remarks: Sandoil fracked perfs. (1398'-1424') with 48,804 gals. oil and 80,000# sand. Flush with 3,864 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 15 1960, 19.

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. E. Arnold Signed Emory C. Arnold

Title: Supervisor Dist. # 3

By:

Petroleum Engineer

Title:

Send Communications regarding well to:

Ewell N. Walsh

Name:

Box 1565, Farmington, New Mexico

Address:

RECEIVED

FEB 15 1960

OIL CON. COM.

DIST. 3

OIL CONSERVATION COMMISSION

ALBERTA DISTRICT OFFICE

No. Copies Received 5

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