NO. OF COPIES RECEIVED				
DISTRIBUTIO		4		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				ĺ
TRANSPORTER	OIL			
TRANSPORTER	GAS	/		
OPERATOR		4	<u> </u>	
PRORATION OF	TICE	<u> </u>	<u> </u>	
Crecutor	3307	ILA	Gr	ζ(

			1
DISTRIBUTION /	REQUEST FOR	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ILE /		ND PORT OIL AND NATURAL GAS	
AND OFFICE	70113/112/112		
RANSPORTER GAS /			
PERATOR 4			
erato:	DYALTY COMPANY		
-4-65	ington, New Mexico 87401		
ecson(s) for filling (Check proper box)	Change in Transporter of:	Other (Please explain)	
ew Well	Off Ety Gas	. 11	E CAA162
hange in Ownership	Casinghead Gas Condensate		ton, New Mexico 37401
change give name A. d address of previous owner	ztec Cil & Gas Company, P.	. U. Drawer 570, Parming	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ESCRIPTION OF WELL AND L	EASE Well No. Pool Nag.e, Including Form	ation Kind of Lease	Lease No.
Bruington	EASE. Weil No. Pool Name, Including Form Blance Aztec Pictur	red Cliffs State, Federal o	Fee Federal SF-078097
	Feet From The North Line of	nd 990 Feet From The	- East
<u></u>	nahip 31 North Range 1		San Juan County
Line of Section 20			
None of Authorized Transporter of Oli		ciatess (Give address to which approved	
Nove of Authorized Transporter of Cas	inghead Gas or Dry Gas 2	Fidelity Union Tower, P	d copy of this form is to be sent)
Su where Union Susheri		ricellary united tower, F	
g.ve incomon of tonas.		"A commingling order number:	
this production is commingled wit	th that from any other lease or pool, gi	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completic	on - (X)		P.B.T.D.
Date Spudd e d	Date Compl. Resay to Float	Total Depth	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Rerforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH 3ET	
	3	of estal values of load oil o	and must be equal to or exceed top alize
AT WELL	FOR ALLOWABLE (Test must be after able for this dep	ter recovery of total volume of load off this or be for full 24 hours) Producing Method (Flow, pump, gas life	i, eto.)
OII, WELL Date First New Oil Run To Tanks	Date of Test		Choke Siz
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	O!: - 35.s.	Woter - Bible	TO COM
			3
GAS WELL	Length of Test	Bbls. Condensate/AMCF	Growty of Condensate
Actual Prod. Test-MCF/D		Costng Pressure (Shat-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)		ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	IAN 1 ·	ATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation		ed by A. R. Kendrick
Commission have been complied above is true and complete to t	with and that the information given the best of my knowledge and belief.	BY	SOR DIST. 45
		This form is to be filed in	compliance with RULE 1104.
	Van Kristen	If this is a request for allo	wable for a newly drilled or despe-
, '	enature)	tests taken on the well in acc	ust be filled out completely for al
	the state of the s	All Southern of the stand of	elle
	(Title)	able on new and recompleted w	IT for changes Of DW
	(Title) 1 - 1 - 7/1 (Date)	Fill out only Sections I.	II. III, and VI for changes of ow rter, or other such change of condit ist be filed for each pool in mult