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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	-
PRORATION OFFICE			

September 9, 1989 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	7 7	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65	
U.\$.G.S.	/	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS			
LAND OFFICE		THE THE TEXT OF THE				
TRANSPORTER OIL	,				/ KLULIVLU	
OPERATOR GAS	2		050 1 0 1000			
PRORATION OFFICE					SEP 1 0 1969	
Operator	l <u></u>				OIL CON. COM	
/Aztec Oil & Gas	3 Comp	any			DIST. 3	
Address	_					
Drawer 570, Farm Reason(s) for filling (Check pro	minato	n, New Mexico	101 (01			
New Well	per only	Change in Transporter of:	Other (Please	e explain)		
Recompletion		Ott Dry Gas	s [
Change in Ownership		Casinghead Gas Conden	sate 🔲			
change of ownership give	name			· · · · · · · · · · · · · · · · · · ·	***************************************	
nd address of previous own	er					
ESCRIPTION OF WELL	ANDI	E ACE				
Lease Name	ANDL	Well No. Pool Mane in flyding Fo	ormation	Kind of Lease	Lease No.	
${\it East}$		#20 Pictured Cli			or Fee SF-077652	
Location						
Unit Letter G :	_1800	Feet From The <u>North</u> Line	e and	Feet From The	<u>East</u>	
Line of Section 26	Town	nship 31 Ronge	12 , NMPN	',	San Juan County	
AESIGNATION OF TRAN	ستدلاهم	ER OF OH AND NATURAL CA	æ			
Cone of Authorized Transports	er of Cil	ER OF OIL AND NATURAL GA		to which approved	d copy of this form is to be sent)	
lime of Authorized Transports	er of Cast	nobend Bez er Dry Gas 🕮	Address (Give address	to which approved	d copy of this form is to be sent;	
Southern Union	Gazher	<u> </u>	Fidelity Union	. Tower. Da	llas. Teras	
n rodingscoupes oil of inquids,		Table Sea. Twp. Sea.	Is gas actually connect	ed? When		
erve legitton of tanks.	 .		17.0	·		
		n that from any other in the or pool,	give commingling orde	r number:		
- 199 <u>222 (4.712</u>		C11 4 641 (942 H617	New Well Workover	Deepen	Plug Back Same Resty, Diff. Rest	
i sign sta Type of Cor			x			
1 - 1 111111		I ve Compl. Resdy to Prod.	Total Depth	-	P.B.T.D.	
8-15-69	 .	3-29-69	2545		2545	
	, ridiy	Nume of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
8006 Gr Perforations	i	Pictured Cliffs	2456		2445 Depth Casing Shoe	
2456-2474, 4 SP.	F			į	2542	
B100-B171, 1 DL.	<u> </u>	TUBING, CASING, AND	CEMENTING RECO		2942	
HOLE SIZE		CASING & TUBING SIZE	DEPTHS		SACKS CEMENT	
12½		8 5/8	113		65 sx	
6 ¹ 4		4 1/2	2542		250 sx	
<u> </u>		7"	2445			
	Eara is a					
uest data and requ Cul well	шел вС	om Main.Un Midele - (I est must de cj able for this de	fter recovery of total vol: pth or be for full 24 hour		d must be equal to or exceed top allo	
Classifier CD Run To To	inks	Date of Test	Producing Method (Flo	w, pump, gas lift,	etc.)	
Urngth of Test		Tueing Pressure	Casing Pressure		Choke Size	
		OIL 251	Water 5335		C VC2	
Natural Prod. During Test		· Cil • Bbis. ·	Water-Bbls.		Gas - MCF	
		:				
erig gary						
GOD SEATS TALLEROS Sept-MORYD		Laugh of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
1024		Z Hong CT Liston Prossume (Their-fit)				
			Casing Pressure (Shu	t-in)	Choke Size	
Back Pressure		67.9	672		3/4	
CERTIFICATE OF COM	PLIANC		OIL	CONSERVAT	TION COMMISSION	
			ABBROVES		SEP 1 0 1969	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED SET, 19 Original Signed by Emery C. Arnold				
			TITLE	SU	PERVISOR DIST. #3	
7						
(1 1	Police de			impliance with RULE 1104.	
75020	(\$1.700	sture)	well, this form mu	drest for allowant	ble for a newly drilled or deepend led by a tabulation of the deviation	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.