

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes C-104-1 and C-104-2
Effective 1-1-66

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oil
Gas
Other
Other (Please explain)

Oil and Gas Company

Blanco Picture Cliff, Bannington, New Mexico

Blanco Picture Cliff, Bannington, New Mexico

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Give name
of previous owner

WELL AND LEASE DATA

Well No. Pool Name, Including Formation Kind of Lease Lease No.
Blanco Picture Cliff #2 Blanco Picture Cliff Egt State, Federal or Fee Fee
800 Feet From The South Line and 800 Feet From The West
Township 31 North Range 11 West San Juan County

TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Box 398, Bloomfield, New Mexico
Unit Sec. Twp. Rge. Is gas actually connected? When

Is commingling order number:

WELL DATA

Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date of Completion 11-3-70 Date Compl. Ready to Prod. 11-12-70 Total Depth 2629 P.B.T.D. - 2629
Elevations (OF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
5850 Gr Picture Cliff 2528 2528
Perforations 2528-2542, 4 SPF Depth Casing Shoe 2622
TUBING, CASING, AND CEMENTING RECORD
PIPE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10" 8-5/8" 109' 260 sacks
8-5/8" 4-1/2" 2622' 350 sacks
1" Line Pipe 2528'

TEST DATA REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Method (Flow, pump, gas lift, etc.) Date of Test Producing Method (Flow, pump, gas lift, etc.)
Test Pressure Casing Pressure
Test Pressure Casing Pressure
Water-Bbls.
Actual Prod. Test-MOP/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
2105 3 Hrs.
Test Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
832 832 3/4

CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
District Superintendent

November 22, 1970

OIL CONSERVATION COMMISSION

NOV 24 1970

APPROVED

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or extended well, this form must be accompanied by a tabulation of the bottom hole tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for new and recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of ownership.

Separate Forms C-104 must be filed for each pool in multiple completion wells.