

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 12013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790'S, 2200'E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EPNG "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 21, T-32-N, R-6-W
NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6420'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

on 11-11-71: Spudded well, drilled surface hole.

on 11-12-71, Ran 9 joints 9 5/8", 32.3#, H-40 surface casing, 295' set at 310' with 285 sks.
cement, circulated to surface. WOC 12 hours, held 600#/30 min.

on 11-18-71: Ran 108 joints 7", 20#, K-55 intermediate casing, 3396' set at 3407' with 380 sks.
cement, WOC 14 hours, held 800#/30 min.

on 11-25-71, T.D. 8146', ran 237 joints 4 1/2", 11.6# N-80 and 10.5# K-55 casing, 7485' set
at 7496' where casing stuck.

on 12-2-71: Ran 262 joints 2 7/8", 6.4#, J-55 production casing, 8137', set at 8146' with 160 sks.
cement. Top of Cement at 6300', WOC until completion.

on 12-21-71: PBTD 8136', perf 8052-62', 8026-34', 8010-18', 7963-75', 7943-53', 7898-7910'
with 14 shots per zone. Frac with 50,000# 20/40 sand, 23,890 gal. water, dropped 4 sets of
14 balls, flushed with 2,500 gal. water.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Harrison

TITLE Petroleum Engineer

DATE December 30, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

