| NO. OF COPIES RECEIVED | 5 | |
|---|---|---|
| DISTRIBUTION | | |
| SANTA FE | 1 | |
| FILE | 1 | |
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| LAND OFFICE | | |
| OPERATOR | 1 | |

Form C-105
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION
# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER [ ]

OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: **Caneple Gas Com "C"**

2. Name of Operator: **AMOCO PRODUCTION COMPANY**

9. Well No.: **1**

3. Address of Operator: **501 Airport Drive, Farmington, New Mexico 87401**

10. Field and Pool, or Wildcat: **Blanco Pictured Cliffs**

4. Location of Well: UNIT LETTER **K** LOCATED **1510** FEET FROM THE **South** LINE AND **1700** FEET FROM THE **West** LINE OF SEC. **18** TWP. **31N** RGE. **10W** NMPM

12. County: **San Juan**

| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Cashinghead |
|---|---|---|---|---|
| 10-26-72 | 11-4-72 | 12-5-72 | 5742' Gr., 5754' KB | 5743' |

| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
|---|---|---|---|---|---|
| 2581' | 2528' | | → | Surf.-TD | |

24. Producing Interval(s), of this completion — Top, Bottom, Name: **Pictured Cliffs 2448-2489'**

25. Was Directional Survey Made: **No**

26. Type Electric and Other Logs Run: **Induction Electric & Gamma Ray-Density Logs**

27. Was Well Cored: **No**

OIL CON. COM.
DIST. 3

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 8-5/8" | 23# | 241' | 12-1/4" | 250 sx (circ. to surf.) | - |
| 4-1/2" | 9.5# | 2584' | 6-3/4" | 550 sx (circ. to surf.) | - |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|---|---|---|---|---|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|---|---|---|
| 1.66" | 2494' | - |
| | | |

31. Perforation Record (Interval, size and number)

**2452-64' w/2 SPF**
**2470-76' w/2 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|---|---|
| 2452-64 & 2470-76 | Acd w/500 gal. 15% HCl. SWF x 5,000# 20-40, 20,000# 10-20, & 10,000# 8-12 sand in 35,000 gal. trt. wt. ATP 1800, AIR 56 BPM, ISIP 700. |
| | |
| | |

33. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping — Size and type pump) | Well Status (Prod. or Shut-in) |
|---|---|---|
| 11-21-72 | Flowing | Shut In |

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period → | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
|---|---|---|---|---|---|---|---|
| 12-5-72 | 3 hrs. | 3/4" | | --- | | --- | --- |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate → | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) |
|---|---|---|---|---|---|---|
| 74 psig | 390 psig | | --- | 1022 | --- | --- |

34. Disposition of Gas (Sold, used for fuel, vented, etc.): **To be sold**

Test Witnessed By: **O. N. Thurston**

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Original Signed by J. ARNOLD SHELL TITLE **Area Engineer** DATE **December 18, 1972**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|---|---|---|---|---|---|---|---|
| T. Anhy | | T. Canyon | | T. Ojo Alamo | | T. Penn. "B" | |
| T. Salt | | T. Strawn | | T. Kirtland-Fruitland | | T. Penn. "C" | |
| B. Salt | | T. Atoka | | T. Pictured Cliffs | 2448' | T. Penn. "D" | |
| T. Yates | | T. Miss | | T. Cliff House | | T. Leadville | |
| T. 7 Rivers | | T. Devonian | | T. Menefee | | T. Madison | |
| T. Queen | | T. Silurian | | T. Point Lookout | | T. Elbert | |
| T. Grayburg | | T. Montoya | | T. Mancos | | T. McCracken | |
| T. San Andres | | T. Simpson | | T. Gallup | | T. Ignacio Qtzte | |
| T. Glorieta | | T. McKee | | Base Greenhorn | | T. Granite | |
| T. Paddock | | T. Ellenburger | | T. Dakota | | T. | |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | | T. | |
| T. Tubb | | T. Granite | | T. Todilto | | T. | |
| T. Drinkard | | T. Delaware Sand | | T. Entrada | | T. | |
| T. Abo | | T. Bone Springs | | T. Wingate | | T. | |
| T. Wolfcamp | | T. | | T. Chinle | | T. | |
| T. Penn. | | T. | | T. Permian | | T. | |
| T Cisco (Bough C) | | T. | | T. Penn. "A" | | T. | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|---|---|---|---|---|---|---|---|
| | | | | | | | |