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MEM MUXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas 011 Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Fool Name, including Formation Lease No. Kind of Lease State (Federal pr Fee 078096 35 Blanco Pictured Cliffs Ext. Mudge Location 1460 Feet From The North Line and _1650__ Feet From The 17 31N 11W , NMPM, <u>San Juan</u> Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate PO Box 990, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X PO Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? Pae. Twp. If well produces oil or liquids, give location of tanks. 11W 31N \mathbf{G} 17 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Gas Well Designate Type of Completion - (X) X P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 11-16-72 2776 12-28-72 <u> 2766'</u> Tubing Depth Top **X**il/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) tubingless
Depth Casing Shoe 2646' Pictured Cliffs 6036'GL Perforation: 2776 2646-66' and 2678-94' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8" 167 cu. ft. 12 1/4" 130' 2 7/8" tubingless 2776' 6 3/4" 566 cu. ft. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test 9 19/3 MCJAN Water - Bbla. Oil-Bols. Actual Prog. During Test HE CON. COM. DIST. 3 GAS WELL Gravity of Bbls. Condensate/MMCF Length of Test Actual Frea, Test-MCF/D 3 hours 1045 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" <u>842</u> tubingless Calc. AOF OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 9 1973 JAN APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. TITLE .

(Signature)

(Title)

Petroleum Engineer

January 8, 1973

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well made of condition, or transporter, or other such change of condition.