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U.\$.G.5.		İ		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE			<u>L</u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE -	A KEMOESI I	AND	Effective 1-1-65	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS .				
OPERATOR				
PRORATION OFFICE Operator				
Northwest Pipelin	e Corporation			
Address 501 Airport Drive	e, Farmington, New Mexico	87401		
Reason(s) for filing (Check proper bos	•)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sale X		
If change of ownership give name and address of previous owner	El Paso Natural Gas Compan	y, PO Box 990, Farmingto	on, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	vegation Kind of Lease	Lease No.	
Lease Name Cox Canyon U		ed Cliffs Ext. State (Federa		
Location	Sint 10 Blanco Treas			
Unit Letter H : 1	500 Feet From The North Line	e and 900 Feet From	rhe East	
Line of Section 21 To	ownship 32N Range	11W . NMPM. San Ju	an County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)	
Name of Authorized Transporter of O	or Condensate X	Wadiese lothe addiese to mitting abbit	mington, New Mexico 87401	
Northwest Pipelin	ne Corporation asing need Gas or Dry Gas X	· Address (Give address to which appro-	ved copy of this form is to be sent!	
Northwest Pipelin	2		mington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 21 32N 11W	ls gas actually connected? When		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Complet	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	feer recovery of socal volume of load oil	l and must be equal to or exceed top afform	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow pamp; sat		
Date Flist New Culture		/ K.L.II	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	7 M	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod. During 1461		\ou.com. c	7	
		DIST. 3		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of 1991			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	NOIZZIMMOD NOITA	
	Atations of the Oil Conservation	APPROVED	, 19	
	d regulations of the Oil Conservation i with and that the information given	BY Original bighter by		
above is true and complete to	the best of my knowledge and belief.		INEER DIST. NO. 3	
		This form is to be filed in	compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepe		
(S	ignature)	well, this form must be accompanied by the RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all accompleted wells.		
	(Title)			
			II. III, and VI for changes of owner orter, or other such change of condition	
	(Date)	Mett Dame of Hamour, or transp.	that toe each most to multiple	

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.