

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-6890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reese Mesa

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Basin Dakota
Blanco Mesaverde

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T32N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(K) 2500' FSL & 1820' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, or SL)

7048' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Test Additional Dakota Pay

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-01-85 to 8-02-85

MIRU Basin Rig #3 on 8-1-85. Killed well with 160 bbls 2% KCl water. TOOH with 1-1/2" EUE tubing. Tubing choke fell out bottom of tubing string. PU on 2-3/8" tubing string. Pld 35,000# over string weight, unable to pull free. Pld 10,000# over weight 20" stretch, probably stuck approximately 7000'. RU and retrieved wireline plug choke out of 2-3/8" tubing. Lower seal assembly missing from choke. RU wireline truck, ran free point and found 2-3/8" tubing stuck at 6179', 218' above liner. RD wireline truck. TIH with 1-1/2" tubing string. NU WH. Rel rig at 5:00 PM 8-2-85. Well shut in.

NOTE: Ready to returned to production, waiting on NWPL's approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

Esther J. Greyson

TITLE

Secretary

DATE

9-05-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 06 1985

FARMINGTON RESOURCE AREA

BY

SM

*See Instructions on Reverse Side

NMOCC