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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator El Paso Natural Gas Company									
3. Address of Operator PO Box 990, Farmington, NM 87401									
4. Location of Well									
UNIT LETTER <u>B</u> LOCATED <u>825</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>32N</u> RGE. <u>7W</u> NMPM									
15. Date Spudded 10-25-73		16. Date T.D. Reached 11-4-73		17. Date Compl. (Ready to Prod.) 11-23-73		18. Elevations (DF, RKB, RT, GR, etc.) 6451' GL		19. Elev. Casinghead	
20. Total Depth 8093'		21. Plug Back T.D. 8077'		22. If Multiple Casing, How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7920-8050' (Dakota)								25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run FDC-GR; IL-GR; Temp. Survey								27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
9 5/8"	32.3#	233'	13 3/4"	225 cu ft.					
7"	20#	3684'	8 3/4"	285 cu. ft.					
4 1/2"	11.6#/10.5#	8093'	6 1/4"	677 cu. ft.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 3/8"	8052'			
31. Perforation Record (Interval, size and number) 7934', 7936', 7982', 7984', 8000', 8018' and 8050' with one shot per zone. Sanded off. 7920-36', 7966-84', 7994-8000', 8010-18', and 8040-50' with 12 shots per zone					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
					7920-8050'	-82,854#sand; 67,620 gal. water			
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) shut in		
Date of Test 11-23-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press. SI 2184	Casing Pressure SI 2695	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1451 AOF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J.B. Goodwin			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>A. G. Brown</u>				TITLE <u>Drilling Clerk</u>			DATE <u>December 13, 1973</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chinle Mesa Verde _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5466	5466	-----				
5466	5666	200	Mesa Verde				
5666	7162	1496	Point Lookout				
7162	7742	580	Gallup				
7742	7797	55	Greenhorn				
7797	7899	102	Graneros				
7899	8093	194	Dakota				