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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Allison Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Allison Unit
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 40
4. Location of Well UNIT LETTER <u>A</u> <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>32N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6511'GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Fracture Treatment			

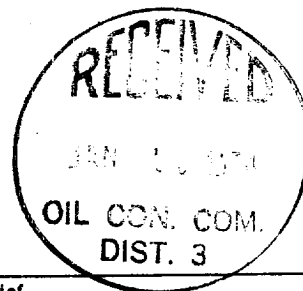
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

12-2-73

TD 8181'. Ran 264 joints 4 1/2", 11.6 and 10.5#, KE and KS production casing, 8166' set at 8181'. Float collar set at 8168'. Stage tools at 5926' and 3532'. Cemented first stage with 282 cu. ft. cement, second stage with 243 cu. ft., and 3rd stage with 576 cu. ft. cement. WOC 18 hours. Top of cement at 2700'.

1-5-74

PBTD 8168'. Tested casing to 4000#-OK. Perf'd 7934', 7944', 7984', 8014', 8040', 8064' with one shot per foot. Frac'd with 37,884# 40/60 sand, 57,919 gallons treated water. No ball drops. Flushed with 5292 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. G. Lucas TITLE Drilling Clerk DATE January 15, 1974

Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3 DATE JAN 16 1974

CONDITIONS OF APPROVAL, IF ANY: