

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 43-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cox Canyon

8. FARM OR LEASE NAME

Cox Canyon Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T32N, R11W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930' FEL - 1180' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6741' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-74 Spudded well. Drilled 12 1/4" hole to 106'. Ran 2 joints 8 5/8" 24# J-55 surface casing, 92' set @ 105'. Cemented with 90 sacks class "B" with 1/4# flocele/sack, and 3% cc. Circulated cement to surface. WOC 12 hours.

6-19-74 Tested casing to 600 psi for 30 minutes - OK.

6-23-74 TD - 3535' ran 125 joints 2 7/8" 6.4# H-40 and J-55 casing (H-40 casing on bottom of string). 3513' set @ 3531'. Cemented with 110 sacks of 65/35 Poz-mix with 10% gel and 1/4 cu.ft. regular gilsouite/cu.ft. Followed with 50 sacks class "B" neat. WOC 12 hours. Top of cement at 1850'.

6-28-74 PBTB - 3522' tested casing to 3500 psi - OK. Perforated 3422' - 28 with 24 shots.

7-1-74 Fraced with 25,000# 10-20 sand and 23,000 gallons of treated water. No ball drops. Flushed with 767 gallons water.

RECEIVED

JUL 23 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

O. B. Whitenburg

(This space for Federal or State office use)

TITLE Production & Drilling Engineer DATE July 19, 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side