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DISTRIBUTION			
SANTA FE		1	
FILE		1	1
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LAND OFFICE			
IRANSPORTER	OIL	1	
	G A S	1	
OPERATOR		1	

Ī	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C. 104			
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE / /		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	. GAS			
	LAND OFFICE						
	TRANSPORTER GAS /						
_	OPERATOR / PRORATION OFFICE						
I.	Operator						
	Northwest Pipeline Corporation						
٠	P.O. Box 90 Farmington, N.M. 87401						
	Reason(s) for filing (Check proper box	w Well X Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens					
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name San Juan 32-7 Unit	Well No. Pool Name, Including Fo 28 Blanco Mesa		ceral or Fee Federal SF-078542			
	Location	20 Branco nesa	State, Fed.	erdi of ree 10-0101			
	Unit Letter K ; 156	O Feet From The south Line	and 1700 Feet Fro	m The West			
	Line of Section 35 To	wnship 32N Range	7W , NMPM, San	Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s				
••••	Name of Authorized Transporter of CL. Northwest Pipeline Co	or Condensate 🔀	Address (Give address to which app P.O. Box 90 Farmi	ngton. N.M.			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	·	proved copy of this form is to be sent)			
	Northwest Pipeline Co	rporations Unit Sec. Twp. Ege.	same Is gas actually connected?	When			
	If well produces oil or liquids, give location of tanks.		no				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
•••	Designate Type of Completi	i i	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded 9-16-74	Date Compl. Ready to Prod. 10-1-74	Total Depth 6020	5978'			
	Elevations (DF, RKB, RT, GR, etc.) 6549 GR	Name of Producing Formation Mesa Verde	Tep 0:1/Gas Pay 5664'	Tubing Depth 5944*			
	Perforations 5664-5928			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	13-3/4"	9-5/8"	236	180			
	8-3/4"	7"	3852	230			
	6-1/4"	4-1/2" (liner)	3714-6013 5944				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and a must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, 4) P. D.	Airo			
	Length of Test	Tubing Pressure	Casing Pressure	79 Asize			
	D. J. D. J. D. J. Tool	Oil - Bbls.	Water-Bbls.	CON. 3			
	Actual Prod. During Test	0.1-20.01	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	con. 3			
	l		OIL	DIST			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	CV-3164 MCF/D 4167 MCI	F/D 3 hours	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.) One point potential	Tubing Pressure (shut-in) 1097 Psia	1100 psia	3/4" THC positive choke			
VI.	CERTIFICATE OF COMPLIAN	NCE		OCT 1 0 1974			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold				
	•		SUPERVISOR DIST. #3				
	2.4		This form is to be filed	in compliance with RULE 1104.			
	-OBWhitanham		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Sig	nyswe) Engineer	tests taken on the well in ac	cordance with RULE 111.			
Production & Drilling Engineer			All sections of this form must be filled out completely for allow-				

(Title)

(Date)

October 9, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.