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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5388-2

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Cox Canyon	
2. Name of Operator				8. Farm or Lease Name	
Northwest Pipeline Corporation				Cox Canyon Unit	
3. Address of Operator				9. Well No.	
P.O. Box 90 Farmington, N.M. 87401				17	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>M</u> LOCATED <u>1130</u> FEET FROM THE <u>south</u> LINE AND <u>1140</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>32</u> RGE. <u>11</u> NMPM				Blanco Pictured Cliffs	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
11-24-74		12-4-74		12-26-74	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
6881' GR		6881 GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
3707'		3677'		23. Intervals Drilled By	
				Rotary Tools all	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
3576-3616 Pictured Cliffs					No
26. Type Electric and Other Logs Run					27. Was Well Cored
IES & Gamma Density					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	140	12-1/4	90 sacks	--
2-7/8"	6.4	3686	6-3/4	242 sacks	--
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
3576-3596', 20 shots					
3606-3616', 20 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3576-3616			250 gals 15% HCl 30,000#		
			10/20 sand 31,752 gallons		
			treated water.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
--		flowing			shut in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-6-74	3	3/4			CV 1137
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	93			AOF 1157	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
shut in waiting on pipeline connection					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>O.B. Whitenburg</u>			TITLE <u>Production & Drilling Engineer</u> DATE <u>December 27, 1974</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1880	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1919	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3570	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1880'	1919'	30'	Ojo Alamo				
1910'	3120'	1210'	Kirtland				
3120'	3570'	450'	Fruitland				
3570'	3707'	137'	Pictured Cliffs				