

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 03190

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Cox Canyon
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 18
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530' FSL & 820' FEL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T32N, R11W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6783' GR	12. COUNTY OR PARISH San Juan
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-15-74 Spud well. Drilled 12-1/4" surface hole to 140'. Ran 4 jts of 8-5/8", 24# K-55 casing. 129' set @ 140'. Cemented with 90 sacks Class B with 1/4# flocele per sack and 3% CC. Circulated cement to surface. WOC 12 hours.
- 11-16-74 Tested surface casing to 600 psi for 30 minutes. OK.
- 11-24-74 TD-3609' Ran 118 jts. of 2-7/8", 6.4#, J-55 NUE casing. 3568' set @ 3579'. Cemented with 195 sacks of 65/35 Pox-mix with 12% gal and 1/4 cu ft of fine gilsonite per cu ft. of slurry. Followed with 50 sacks Class B neat with 2% cc. WOC 12 hours. Top of cement - 2150'.
- 12-17-74 PBTD-3572'. Tested casing to 3500 psi - OK. Perforated 3458-3482' & 3514-3526' with 24 shots per zone.
- 12-18-74 Fraced with 30,000# 10/20 sand and 31,122 gallons of treated water. Dropped 24 5/8" RCN balls. Flushed with 798 gallons water.

DEC 27 1974

18. I hereby certify that the foregoing is true and correct

SIGNED

O. B. Whitenburg
O. B. Whitenburg

TITLE

Production & Drilling Engineer

DATE

December 27, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE