

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☐ Initial ☐ Annual ☒ Special				Test Date 4/11/78																																																																																															
Company Robert C. Anderson			Connection New Well																																																																																																
Pool Straight Canyon			Formation Dakota		Unit																																																																																														
Completion Date 10/3/75		Total Depth 2.521		Elevation 5686																																																																																															
Csg. Size 4.500		Wt. 10.5	d 4.052	Set At 2521	Perforations: From 2262 To 2279																																																																																														
Tbg. Size 2.375		Wt. 4.7	d 1.995	Set At 2297	Perforations: From To																																																																																														
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas - Single				Packer Set At None																																																																																															
Producing Thru Tubing		Reservoir Temp. °F @		Mean Annual Temp. °F 12.0																																																																																															
L		H	Gg	% CO ₂	% N ₂																																																																																														
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Absolute Open Flow 320 Mcfd @ 15.025 Angle of Slope θ 35° Slope, n 78																																																																																																			
Remarks: This well has not been fraced. Well showed very small trace of oil																																																																																																			
Approved By Commission:		Conducted By: Fred S. Hamrick		Calculated By: Fred S. Hamrick		Checked By: B.J. Broughton																																																																																													